	<b>≠</b>				31-115-71541
Form 3160-3	TT COMS COMMISS	<b>S</b> 1.0	SUBMIT IN	PLICATE*	Form approved.  Budget Bureau No. 1004-0136
(November 1983) NM OIL CONS. COMMISSION (Other Instructions on reverse side)					Expires August 31, 1985
(November 1983) MM OIL COMS. COMMISSION (Other Instructions on reverse side)  (Instructions on reverse side)  Artesia, MARSHENT OF THE INTERIOR CEIVED					5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT					NM 326 36
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTES OR TRIBE NAME
1a. TYPE OF WORK					N/A
DRI	ILL XX	DEEPEN 🔲 🦼	PLUG BA	ČK 🔲 │	7. UNIT AGEREMENT NAME
b. TYPE OF WELL.	A8 []				N/A
OIL WELL OTHER AND REGIONS ZZ					S. FARM OR LEASE NAME
					Amoco/Federal
RB Operating Company 5. Address of Operator NOV 15'90					145.0
1101					10. FIELD AND POOL, OR WILDCAT
2412 N. Grandview, Suite 201, Odessa, Texas  6. Location of Well. (Report location clearly and in accordance with any State requirements.)  At surface					Last Loving Delaware
1330' FEL, 990' FSL, Sec. 11, T-23-S, R-28-E, Eddy Control Control of Survey of ARBA					
At proposed prod, zone					Sec. 11, T-23-S,
Same 1980' FEL /660' FSL 3 W. U					R-28-E
14. DISTANCE IN MILES AND STRECTION FROM NEAREST TOWN OR POST OFFICE					12. COUNTY OR PARISH 18. STATE
2 miles northeast of Loving, New Mexico					Eddy NM
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT. 990 N of S	BL, Sec. 11			US WELL
(Also to nearest drig	. unit mue, it any i		320 ROPOSED DEPTH	20. ROTAE	40 RY OB CABLE TOOLB
TO NEAREST WELL, DI OR APPLIED FOR, ON THI		1100'	65001		
21. EURVATIONS (Show who	ether DF, RT, GR, etc.)	1100	0,00	<u>'</u>	Rotary  22. APPROX. DATE WORK WILL START®
2988'					October 30, 1990
23.		PROPOSED CASING AN	CEMENTING PROGRA	d.	
SIZE OF HOLE	BIZE OF CABING	WEIGHT FER FOOT	SETTING DEPTH	ļ	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	570CIRCULA	<b>5</b> 50 sac	cks
7-7/8"	5-1/2"	15.5 & 17#			acks, DV tool @ 3350'
					PostIP-1
4 0	//!! 12- +	0 7/04		• • •	<b>a</b> 1
2. Test casing to 1500#, if successful, drill out cement and test to 11 ppg Assur Lac equivalent.					
3. Drill 7-7/8" hole to T.D.					
4. Mud log from 2600' to T.D.					
5. Electric log at T.D. to surface casing.					
6. If commercial, set 5-1/2" casing to T.D. Cement to surface with 1670 sacks.					
7. Completion program will be submitted under Sundry notice. 8. If non-commercial, plug as per BLM and New Mexico Oil & Gas Commission					
specifications.					
APPROVAL SUBJECT TO					
GENERAL REQUIREMENTS AND					
SPECIAL STIPULATIONS					
ATTACHED					
IN ABOVE SPACE DESCRIBE					ective some and proposed new productive
zone. If proposal is to o preventer program, if any		lly, give pertinent data o	on subsurface locations ar	d measured	and true vertical depths. Give blowout
24.		. 1			
and Come	A M. In	LI SI	r. Production En	ngineer	DATE 10/5/90
AIGNED ATTICLE					
(This space for Feder	ral or State office use)				
PERMIT NO.			APPROVAL DATE		
Ų	<b>अह</b> है जिस्से के फिल्हा जा	$(\mathcal{M}^{\mathcal{M}})$			DATE 11-14-90
APPROVED BY CONDITIONS OF APPROVE	At the ANY:	TITLE	r g s e		DATE / C C C
TOODISHORN OF AFTROV	THE RELL				