

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
RB Operating Company
3. ADDRESS OF OPERATOR
2412 N. Grandview, Suite 201, Odessa, Tx 79761
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1330' FEL & 990 FSL
AT TOP PROD. INTERVAL: 1938' FEL & 736 FSL
AT TOTAL DEPTH: 1990' FEL & 721 FSL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) Running Casing		

5. LEASE
NM32636
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Amoco "11" Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
E. Loving (Delaware)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11- 23S- 28E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
2997 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 11/19/90 Spudded @ 3:15 P.M. Drilled to 587'. Ran 8-5/8 24# casing to TD. Cemented w/350 sx. Cement from surface thru 1" w/225 sx. Circulated 10 sx. to pit.
- 11/24/90 Drilled to 3500'. Kicked off for directional drilling.
- 12/8/90 Reached TD of 6350'. Ran 5-1/2" - 15.50# to TD w/DV tool @ 3479'. Cemented thru shoe w/600 sx. Circulated 173 sx. to pit. Cemented thru DV w/1100 sx. circulated 100 sx to pit.
- 12/14/90 Ran CBL. Perforated Delaware 6192-6212.
- 12/13/90 Acidized perfs w/1000 gal. Frac w/67000# sand, w/35000 gal. Gel water. Flowed back & tested.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James L. Maggall TITLE Sr. Prod. Engr. DATE 12/21/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: