Submit 5 Copies Appropriate Distinct Office DISTRICT J	State of Ne Energy, Minerals and Natu	iral Resources Depar 11	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA			- V
DISTRICT II P.O. Drawer DD, Arcena, NM 88210	P.O. Bo Santa Fe, New Mo		AUG 0 5 1991	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWAE			
Operator			Well API No. 30-015-265	4.0
RB Operating Company			30-015-205	+0
	uite 201, Odessa, Texas	79761		
Reason(s) for Filing (Check proper box) New Well Recompletions Change in Operator If change of operator give name	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	Other (Please explain) Effective July	7 1, 1991	
and address of previous operator				
II. DESCRIPTION OF WELL	Vell No. Pool Name, Includ	ing Formation	Kind of Lease	Lease No.
Amoco "11" Federal	2 Loving De	elaware, East	State, Federal or Fee	NM32636
Location	1330	Fast	Feet From The	South Line
Unit Letter0	:1330 Feet From The	East Line and 990	Feel From The	
Section 11 Towns	hip 23S Range 28	BE , NMPM, Ed	dy	County
TH DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	IRAL GAS		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which		1
Amoco Pipeline Inter		P.O. Box 702068, Address (Give address to which	<u>approved</u> copy of this form	10-2068
Name of Authorized Transporter of Cas El Paso Natural Gas		P.O. Box 1492, E1		
If well produces oil or liquids,	Unit Sec. Twp. Rge	Is gas actually connected?	When ?	
give location of tanks.	I 11 23S 28E at from any other lease or pool, give comming	Yes	12/21/90	
If this production is comminged with the IV. COMPLETION DATA				
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sa	ime Res'v Diff Res'v
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	I P.B.T.D.	I · i
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe
			,	
		D CEMENTING RECORD	SA	CKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINISEI		
	· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQU	EST FOR ALLOWABLE			
OIL WELL (Test must be after	er recovery of total volume of load oil and mu	ist be equal to or exceed top allows	able for this depth or be for	full 24 hours i
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	gas (y), eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbis	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Boik		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ondensate
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (puor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Siles in)		
I hereby certify that the rules and I	FICATE OF COMPLIANCE	11	SERVATION [DIVISION
Division have been complied with is true and complete to the best of	and that the information given above		AUG 0 5 1991	
	'λ		<u> </u>	
LI //			AL SIGNED BY	
Signature F. D. Schoch	Area Manager	NIKE N	VILLIAMS IVISOR, DISTRICT I	4
Printed Name	Title	Title	HIJUR, DIGIRIUT	
8/1/91 Date	(915) <u>362-6302</u> Telephose No.	-		
			والبيانية بمتعالم وتعاليه وتنبع	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.