

dsf

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 1 1 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.

30-015-26542

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-55

7. Lease Name or Unit Agreement Name

Amethyst State Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated Rustler Bluff

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P.O. Box 823085, Dallas, Texas 75382-3085

4. Well Location

Unit Letter E : 1,880 Feet From The North Line and 990 Feet From The West Line

Section 32 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2,903.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Activity ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/09/91: Tested top of liner to 1,500# for 15 min, no leak off.

02/11/91: Cleaned out inside of liner to 13,444'. Circ.hole w/440 bbls KCL.

02/12/91: Acid washed tubing.

02/13/91: TIH w/tubing and Vann guns.

02/14/91: Perforated 13,294' - 13,303' 4 SPF (40 holes).

02/15/91: Acidized w/1,500 gal MOR/Flow BC & 1,000 SCF N2/bbl. Flowing back.

02/16/91: Swabbed 3 days. Trace of gas.

02/20/91: Set CIBP @ 13,250'. Dumped 30' of cement on plug. Tested to 2,000#, OK.

02/21/91: TIH w/Vann guns. Perforated 13,022'-13,028', 4 SPF, (24 holes).

02/25/91: Flow test for 4 days.

02/26/91: Acidize w/2,000 gal MOR/Flow BC acid & 1,000 SCF N2/bbl. Flow back.

02/28/91: Flow testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Penny Schoolcraft

TITLE

Engr. & Prod. Secretary

DATE 3-1-91

TYPE OR PRINT NAME

Penny Schoolcraft

214-739-1778
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

MAR 2 1 1991

CONDITIONS OF APPROVAL, IF ANY: