Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF BLM BM NM 2nd ST

WELL API NO. 30-015-26542

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. VB-55

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR 1 1 1991
O. C. D.
ARTESIA, OFFICE

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Amethyst State Com

2. Name of Operator: Nearburg Producing Company

8. Well No. 1

3. Address of Operator: P.O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat: ~~Undesignated Rustler Bluff~~ Wildcat Morrow

4. Well Location
Unit Letter E : 1,880 Feet From The North Line and 990 Feet From The West Line

Section 32 Township 24S Range 29E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
12/01/90	01/23/91	02/21/91	2,903.3' GR	2,903'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13,491'	13,220'	N/A		0 - 13,491'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Morrow 13,022' - 13,028'

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CNL/LDT, DLL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	600'	17-1/2"	650 sx circulated	-0-
9-5/8"	36# & 40#	2,808'	12-1/4"	2225 sx circulated	-0-
7"	23#, 26# & 29#	10, 200'	8-3/4"	300 sx circulated	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	9,797'	13,489'	450 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12,910'	12,915'

26. Perforation record (interval, size, and number)
Morrow: 13,022' - 13,028'
4 SPF/Vann System
24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,294' - 13,303'	1,500 gal MOR/Flow B.C.
Above perfs. isolated w/CIBP & cement	
13,022' - 13,028'	2,000 gal MOR/Flow B.C.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
02/21/91	Flowing	

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/24/91	24	24/64"		-0-	700	-0-	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
210 #	-0-		-0-	700	-0-	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Company Representative

30. List Attachments: CNL-LDL, DLL, Deviation report

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Penny Schoolcraft Printed Name Penny Schoolcraft Title Engr. Secretary Date 3-1-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	11,458'
T. Salt		T. Strawn	11,846'
B. Salt		T. Atoka	12,174'
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	6,545'
T. Abo		T. Morrow	12,662'
T. Wolfcamp	9,738'	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permain		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2,800'	3,750'		Sandstone/ Shale
3,800'	3,910'		Dolomite
3,910'	6,500'		Sandstone/ Shale
6,500'	6,900'		Limestone
6,900'	8,300'		Shale/Limestone
8,300'	8,560'		Sandstone
8,560'	8,920'		Limestone/Shale
8,920'	8,980'		Sandstone
8,980'	9,390'		Limestone/Shale
9,390'	9,920'		Sandstone/Shale
9,920'	10,230'		Limestone/Shale
10,230'	11,020'		Shale

From	To	Thickness in Feet	Lithology
11,020	11,400		Limestone/Shale
11,400	12,080		Shale
12,080	13,040		Limestone/Shale
13,040	13,478		Sandstone/Limestone/Shale