Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT T

(Other it tions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31

BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATIO	N AND SERIAL NO.
APPLICATIO	N FOR PERMIT	TO DOLL	DEEDEL		Di ii o		NM-65418	
Ja. TYPE OF WORK	TON TERMIN	TO DRILL,	DEEPEN	, OR	PLUG I	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
b. TYPE OF WELL	RILL X	DEEPEN		P	LUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
OIL X	WELL OTHER		SINGLE		MULTI	_		
2. NAME OF OPERATOR	OTHER		ZONE		ZONE	LE	8. FARM OR LEASE NA	
Yates Petroleum Corporation					05050	CD	Dolores AIL	Federal
3. ADDRESS OF OPERATOR			RECEIV	בט	9. WELL NO.	·		
105 South Fourth Street, Artesia, NM 88210						10. FIELD AND POOL,		
At surface At surface								
- The and T	JUILL	. 1 A			RUI 49	30 /	Undes. Living	Ston Kidge
At proposed prod. zo:	ne	$M \cdot M$			⊕ C.	fγ	11. SEC., T., R., M., OR AND SURVEY OR A	REA. Delaware
14. DISTANCE IN MILES	AND DIRECTION PROM NEW						Sec. 14-T2	2S-R31F
35 miles NE of Loving, NM						12. COUNTY OR PARISE	1 13. STATE	
AU. DISTANCE PROM DROD	1000						Eddy	l _{NM}
LOCATION TO NEARES PROPERTY OR LEASE	IND nm		16. NO. OF	ACRES I	N LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL	1 1111
(Also to nearest dr. 18. DISTANCE FROM PROI						40		
TO NEAREST WELL, DOR APPLIED FOR, ON TH		19. PROPOSED DEPTH 20. RG				ARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh		8500'			<u> </u>	Rotary		
3558' GL							22. APPROX. DATE WO	RK WILL START*
23.								
SIZE OF HOLE		PROPOSED CASI	NG AND CEM	ENTINO	PROGRAM	secre	rory a Port in	A HARRON
17 1/2"	- SIZE OF CASING	WEIGHT PER FO		SETTING			QUANTITY OF CEMEN	<u> </u>
17 1/2" 13 3/8" 8 5/8" 7 7/8" 5 1/2"		<u>54.5#</u>	850 ' 4500 '			Circu	late - 850 sacks	
		32.0# TD			0'	Circu	late - 2500 sacks	
·	0 1/2	טו		TD	1	Adequ	2 + 0 2 2 2 2 2 2	ost ID-1
			'		ſ		1	2-2-91
								LACY APF
Yates Petroleu	m Corporation n	ronosos to	مادة 11 -					•
formations. A	m Corporation pupproximately 850	J' of sunfa	urill ai	nd te	st the	Delawar	re and interme	diate
formations. Approximately 850' of surface casing will be set and cement circulated. Approximately 4500' of intermediate casing will be set and cement circulated. commercial, production casing will be run and cemented with adequate cover, perforated, and stimulated as needed for production.								
commercial, pr	oduction casing	will be	9 11 1	ment.	et and i	cement	circulated.	If
and stimulated	as needed for p	production.	4114 60	-11161161	ed With	adequa	ite cover, per	forated,
				l _				
so oso; Brine to 4500°; cut Brine to TD.								
BOP PROGRAM: BOP will be installed at the offset and tested daily for operational.								

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

0011		
	Permit Agent	DATE11-9-90
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVAL PPROVIDENCE OF SUBJECT AND CENERAL PROVIDENCE OF SUBJECT AND COMPANY OF SUBJECT AN	TITLE	DATE 11 28 90

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side