

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMMITTEE RECEIVING
OFFICE FOR NUM
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verse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 65418	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 430' FEL, Sec. 14-22S-31E		RECEIVED MA-1 1991 J. C. D. ARTESIA OFFICE		8. FARM OR LEASE NAME Delores AIL Federal	
14. PERMIT NO. 35-015-26547		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3558' GR		9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT Und. Livingston Ridge-Delaware	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit A, Sec. 14-T22S-R31E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Intermediate Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2-25-91. Ran 102 joints 8-5/8" 32# J-55 & S-80 casing, set 4460'. Regular guide shoe set 4460'. Float collar st 4416'. Cemented w/1300 sx "C" Lite + 10#/sx Salt (yield 1.99, wt 12.6). Tailed in with 200 sx "C + 1% CaCl2 (yield 1.32, wt 14.8). PD 9:40 AM 2-26-91. Bumped plug to 2000 psi, released pressure, float held OK. Circulated 280 sacks. WOC. Drilled out 4:25 AM 2-27-91. WOC 18 hrs and 40 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature]

TITLE Production Supervisor

DATE 2-28-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SJS