

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 11 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION ✓

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL, 430' FEL, Sec. 14-T22S-R31E

5. Lease Designation and Serial No.
NM 65418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dolores AIL Federal #2

9. API Well No.

30-015-26548

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, Treat

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

REPORT 1ST PRODUCTION.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-91. Perforated 6773-8292' w/104 - .42" holes as follows: 6773, 83, 90, 94 (8); 6935, 36, 37, 38 (8); 6991, 95, 7001, 07, 10, 13, 15, 23, 27, 30 (20); 7143, 44, 47, 48 (8); 7756, 59, 62, 63 (8); 7927, 32, 36, 40, 45, 70, 78, 82, 84 (18); 8036, 40, 43, 50, 56, 58, 63 (14); 8218, 19, 30, 34, 51, 58, 66, 81, 88, 92 (20). Treated zones as follows: 8218-92' w/1000g. 7½% NEFE acid. SF w/20000g. 35# XL gel + 45000# 20/40 sd. 8036-63' and 7927-84' w/1500g. 7½% NEFE acid. SF w/7000g. pad+23300g 35# XL gel + 52150# 20/40 sd. 7756-63' w/500g. 7½% NEFE acid. SF w/2000g. pad, 6900g. 35# XL gel + 11800# 20/40 sd. 7143-48' w/500g. 7½% NEFE acid. SF w/2000g. Pad, 6950 g. 35# XL gel + 11800# 20/40 sand. 6991-7030' w/1000g. 7½% NEFE acid. SF w/3000g. pad, 9750g. 35# XL gel + 25000# 16/20 sd. 6935-38' w/500g. 7½% NEFE acid. SF w/2000g. pad, 5100g. 35# XL + 11800# 20/40 sd. 6673-94' w/500g 7½% NEFE acid. SF w/2000g. pad, 5500 g. 35# XL + 8700# 20/40 sd.

9-17-91. Hung well on pump.

9-18-91. REPORT 1ST PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed Dorinda Doolittle

Title Production Supervisor

Date 9-27-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SJS

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