| Statistic OIL CONSERVATION DIVISION APR 1 7 1991 Thermony PO. Box 2083 O. C. D. Thermony RECUENCY, D., Annie, NM 18210 RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GRADUATION ATESA. OFFICE TO TRANSPORT OIL AND NATURAL GRADUATION 300-015-26563 TO TRANSPORT OIL AND NATURAL GRADUATION 300-015-26563 To TRANSPORT OIL COMPANY 300-015-26563 Advance Observation Observation P. O. Box 1361, Midland, Texas 79702 Statistical Company Observation Advance Company To Add Castinghead Gas Gatherer To Wall Columpt Transport of Columbia To Add Castinghead Gas Gatherer To Transport of The SCHUTTON OF WELL AND LEASE Fast Linuing-Inclamate Ket of Lease To Transport of To TransPORTER OF OIL AND NATURAL GAS State of Proper Tasker State Lease No. State of Lease State of Columpt and the fast of Proper Tasker State Lease No. Description Limited Of Columpt and the fast of Proper Tasker State Lease No. State of Proper Tasker State Transport of Columpt and the fast of Prop Tasker State Conny Lease N | realt 5 Copies propriete District Office TRECT I | State of New Errgy, Minerals and Natura | | RECEIVE | | |
|---|--|--|---|--|-------------------------------|--|
| Deverop DD, Assea, New Mail Sama Fe, New Mexicol 87504-2088 O. C. D. TRUET III DE Construction LL, AND ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Weil APINA 30-015-26563 Oryx. Energy Company Object (Insurance) 30-015-26563 Arme Object (Insurance) Object (Insurance) 30-015-26563 Arme Object (Insurance) Object (Insurance) 30-015-26563 Arme Object (Insurance) Object (Insurance) Solid (Insurance) Arme Object (Insurance) Object (Insurance) Solid (Insurance) Arme Object (Insurance) Solid (Insurance) Solid (Insurance) Solid (Insurance) Arme Object (Insurance) Solid (Insurance) Solid (Insurance) Solid (Insurance) Arme Object (Insurance) Solid (Insurance) Solid (Insurance) Solid (Insurance) Solid (Insurance) Development grave Solid (Insurance) Solid (Insurance) Solid (Insurance) Solid (Insurance) Solid (Insurance) Development grave Solid (Insurance) Solid (I | N. Box 1980, H &s, NM 88240 | OIL CONSERVATION DIVISION P.O. Box 2088 | | APR17 | st Bottom of F de (S1 1991 | |
| TO TRANSPORT OIL AND NATURAL GAS Oryx Energy Company 30-015-26563 Oryx Description 30-015-26563 P. 0. Box 1861, Midland, Texas 79702 Obser (Mass explan) Owner Cases in Transport of Carege at Question of the Case in Transport of Carege at Question of Parkat Sectors of parkat Sectors of Cases and Address of parkat Sectors of Parkat Sectors 10 Tot Add Casinghead Gas. Gatherer Sectors Of Law Sectors of Cases and Sectors 10 Leve No. Fage Sectors 10 Leve No. Fage Sectors 10 | STRICT III | Santa Fe, New Mex | ico 87504-2088 | ARTESIA OF | | |
| Oryx Energy Company / 30-015-26563 P. O. Box 1861, Midland, Texas 79702 Second Compared Second Compared Second Compared Com | | TO TRANSPORT OIL | AND NATURAL GAS | | | |
| Image: Inter Final (Close Jarger Ref) Other (Plane acquisit) Image: Intervention Oil Dy Case Image: Intervention Case plane (Image: Close (Image: Clo | Oryx Energy Company J | / | | 30-015-26 | 563 | |
| Damps is Operator Cataghead Gas Conserves To Add Casinghead Gas Gatherer de addres of persons operator L DESCRIPTION OF WELL AND LEASE Kind of Lease Lase No. Description Farms 5 East Loving-Delaware State of Lease Lase No. Description Farms 5 East Loving-Delaware State of Lease Foge Control 1 Township 23-5 Range 23-5 Lase No. Section 10 Township 23-5 Range 23-5 Lase No. In Description OF TRANSPORTER OF OR DIA NON TRAL GAS Form Township Construct Foge Foge Privide Prival Timpster of Construct Construct Market Approach argo of the form is to be sered) Box 2 2136, Ahil Iene, Leass, 7360M. Period Prival of transchore Sterm Transversterm Transversterm< | enson(s) for Filing (Check proper box) | Change in Transporter of: | Other (Please explain) | | | |
| L. DESCRIPTION OF WELL AND LEASE Well No. Prod Name, lackding Formation Name, Factorial or For Lase Na Same, Factorial FATTIS 5 For Nume, lackding Formation Same, Factorial or For Fog Understand 1980 For Prom The Same, Factorial or For Fog Understand 1980 For Prom The Same, Factorial or For Fog Understand 10 Torrenting 23-5 Barge 28-6 NMPMA Eddy Country IDEST(CHATION OPT TRANSPORTER: OP OIL AND NATURAL GAS AND NATURAL GAS Provide Print of Main is to be seried Box 2436, Abilence, Texas 79604 Pride Printer of Transporter of Castagewei Gene Exc. Transversterm Pipeline Limited Partnership Box 2436, Abilence, Texas 79604 Transversterm Figeline Limited Partnership Eace Address Give address to which approved cary of Main is to be seried Transversterm Figeline Care Face Pase address of Weils and Address to which approved care Yes Transversterm Figeline Care Face Pase address of Weils Approved care Yes Transversterm Figeline Care Face Pase address or which approved care Yes V | hange is Operator | • | To Add Casinghead | d Gas Gathere | er | |
| Letter Unit Letter Law Line East Line Section 10 Township 23-5 Range 28-E NNTM. Eddy County II. DESIGNATION OF TRANSPORTER OF DIL AND NATURAL GAS Matter of Conductance Address (Gin address to which approved copy of bid form is to be serve) Pride Pipel ine Linited Partnership Box 2436. Abit enc. TX 7725.1 Wall Section 1000, 2000 and 5000 and 500 | L DESCRIPTION OF WELL | Well No. Pool Name, Including | | | | |
| Sector 10 Desc Early Early Early II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Auditional Transports of Oil Partnership Address (Grin address to which approved copy of bit form is to be sere) Pride Pipeline Limited Partnership Box 2436. Abilence. Tessa 79604 Name of Auditional Transports of Osciphed Out Or Dry Ca Mark of Auditional Transports of Osciphed Out Or Dry Ca Name of Auditional Transports of Osciphed Out Dept of Difference Yest produces of or bipdid. Use Try Difference We beload or of a bipdid. H 10 23-S128.F Yest produces of a bipdid. H 10 23-S128.F Yes 2-9-91 If this produces of a bipdid. H 10 23-S128.F Yes 2-9-91 If this produces of a bipdid. H 10 23-S128.F Yes 2-9-921 Designate Type of Completion - (X) Oil Well Gas Well Network Deepe Plag Back Same Rev Diff Rev Date Spedded Dese Comple. Rendy to Prod. Total Deeph PB.T.D. Deph Same Rev Diff Rev Date Of Completion - (X) None of Produ | ocation | | | Feet From The | Fast Line | |
| Name of Autobized Transporter of Gi Or Condensate Detect (view Busice 2) is under approximative of General Stress of Market Condensate 2 (view Busice 2) is under approximative detect and the second of Market Condensate 2 (view Busice 2) is under a second provided and the second of Market Condensate 2 (view Busice 2) is under a second provided and the second of Market Condensate 2 (view Busice 2) is under a second of Market Condensate 2 (view Busice 2) is under a second of Market Condensate 2 (view Busice 2) is under a second of Market Condensate 2 (view Busice 2) is under a second of Market Condensate 2 (view Busice 2) is under a second of Market Condensate 2 (view Busice 2) is under a second of Market Condensate 2 (view Busice 2) (view Busice | Section 10 Townshi | 23-5 Range 28 | 3-E , NMPM, | Eddy | County | |
| Number of Automatic Consigned Gas Description Transversion of Automatic Construction of Construction of Construction of the Section of Transversion of Heads Head Transversion Construction of Section of Transversion of Heads Transversion of the Section of Transversion of Heads Head Transversion Construction of Transversion of Heads Head Transversion Construction of Transversion Construction of Heads Head Transversion Construction Construlation Construction Construction Construction Constr | iame of Authorized Transporter of Oil | | | | | |
| Train Number of a figurity. Use: Sec. Type: Rgs. Is gue a scalarly consisted? When 7 Velocition of raiss. H 10 123-5128.28.F Yes. 2-9-91 Velocition of raiss. H 10 123-5128.28.F Yes. 2-9-91 Velocition of raiss. H 10 123-5128.28.F Yes. 2-9-91 Velocition of raiss. OUI Well Gas Well New Well Workover Deepen Plug Back. Same Rev Diff Rev Designate Type of Completion - (X) Data Compl. Really to Prod. Total Deepth P.B.T.D. Data Spadded Data Compl. Really to Prod. Total Deepth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Top Ol/Cas Psy Tables Deepth Performines TUBING, CASING AND CEMENTING RECORD Depth Casing Stoce Producing Stoce TUBING, CASING A TUBING SiZE DEPTH SET P.ACKS CEMENT HOLE SiZE CASING & TUBING SiZE DEPTH SET P.G.T.C. V. TEST DATA AND REQUEST FOR ALLOWABLE Viter TPC. Viter TPC. V. TEST Int A and Reform recovery of total volume of load oil and must be equal to or esceed top allowable for | Name of Authorized Transporter of Casin | ghead Gas 🔯 or Dry Gas 🥅 | Address (Give address to which | approved copy of this | form is to be sent) | |
| V. COMPLETION DATA Oil Well Ges Well New Well Workover Deepen Pug Back Same Resty Diff Resty Designate Type of Completion - (X) Das Completion - (X) Total Depth P.B.T.D. Das Spadded Das Completion - (X) Total Depth P.B.T.D. Devisions (DF, REB, RT, GR, ec.) Name of Producing Formation Top Oli/Cas Pay Tubing Depth Performations Depth Casing Shoe Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET P.a.f. T. D 7 HOLE SIZE CASING & TUBING SIZE DEPTH SET P.a.f. T. D 7 HOLE SIZE CASING & TUBING SIZE DEPTH SET P.a.f. T. D 7 HOLE SIZE CASING & TUBING SIZE DEPTH SET P.a.f. T. P.C. V. TEST DATA AND REQUEST FOR ALLOWABLE DIA of Test Producing Method (Fior, pump, gat lift, etc.) Date First New Oil Run To Task Date of Test Casing Pressure Choke Size Chaing Pressure Oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Fior, pump, gat lift, etc.) Date First New Oil Run To | if well produces oil or liquids, jue location of tanks. | Unix Sec. Twp. Rge. H 10 23-S 28-F | Is gas actually connected? | When ? | | |
| Designate Type of Completion - (X) Designate Type of Completion - (X) Data Spadded Data Completion - (X) Data Spadded Designate Type of Completion - (X) Data Spadded Designate Type of Completion - (X) Type of Completion - (X) Type of Completion - (X) Type of Completion Producing Formation Type of Completion Producing Formation (Producing Producing Prod Producing Producing Producing Producing Producing Prod Producing | this production is commingled with that V. COMPLETION DATA | from any other lease or pool, give commingli | ing order sumber: | | | |
| Date Spudded Date Compl. Rendy to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, sc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Performations Depth Casing Shoe Depth Casing Shoe Depth Casing Shoe HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe Arc/g - g / g / g / g / g / g / g / g / g / | Designate Type of Completion | | | Deepen Plug Back | | |
| Elevelocia (Dr. ALS, R.), CR, R.2.) Note of notices, it statume Depth Casing Shoe Performisions TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET Support V. TEST DATA AND REQUEST FOR ALLOWABLE If an mat be after recovery of total volume of load oil and must be equal to or exceed top allowable for thil depth or be for full 24 hours.) Producing Method (Filow, pump, got lift, etc.) Date First New Oil Run To Tank Date of Test Producing Method (Filow, pump, got lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Casing Pressure (Shut-in) Choke Size Codestate/MMCF Gas WELL Length of Test Bbls. Coodestate/MMCF Creating Pressure (Shut-in) Gas WELL Length of Test Bols. Coodestate/MMCF Clocks Size VI. OPERATOR CERTIFICATE OF COMPLIANCE <td></td> <td>Date Compl. Ready to Prod.</td> <td>Total Depth</td> <td>P.B.T.D.</td> <td></td> | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| TUBING, CASING AND CEMENTING RECORD MOLE SIZE SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE ON ALLOWABLE OIL WELL (fear must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Length of Test Divide Size Length of Test Only Size Casing Pressure Choke Size Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Difterest origin Analyst Mince WillLIAM | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | me of Producing Formation Top Oil/Gas Pay | | | |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Image: Stress of the stress of t | Perforations | | | | ing Shoe | |
| Index Size Order to an output Prof ID-3 4-(9-9) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, ges lift, etc.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, ges lift, etc.) Length of Test Tubing Pressure Casing Pressure Choice Size GAS WELL Oil - Bble. Water - Bble. Gas-MCF Gass WELL Condensate/MMCF Cravity of Condensate Actual Prod. Test - MCF/D Length of Test Bble. Condensate/MMCF Cravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Interve certify that the nice sand regulations of the Oil Conservation Oil Conservation Date Approved APR 1 & 1991 Signature Marria L. Perez Proration Analyst Mike Williams Mike Williams Title Prized Name 915 688-0375 Tube Title Supervision District 1f | | | CEMENTING RECORD | | SACKS CEMENT | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Data First New Oil Run To Tank Date of Test Length of Test Date of Test Actual Prod. During Test Oil - Bbls. GAS WELL Casing Pressure Actual Prod. Test - MCF/D Length of Test Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have bees complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Siggature Maria L. Perez Proration Analyst Tribe Mike WILLIAMS Prized Name 4-05/91 915 688-0375 | HOLE SIZE | CASING & TOBING SIZE | | Post | | |
| OIL WELL (Test must be after recovery of total volume of load ou and must be appear to by exceed up another of producing Method (Filow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Leeigth of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. GAS WELL Oil - Bbls. Actual Prod. Test Oil - Bbls. GAS WELL Casing Pressure Actual Prod. Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate/MMCF Gravity of Condensate Actual Prod. Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation Division have bees complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Marria L. Perez Proration Analyst MiKE WILLIAMS Title Supervision, DISTRICT If Primed Name 915 688-0375 | | | | | | |
| OIL WELL (Test must be ofter recovery of total volume of load ou and must be teptal to or Extend by Butched (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test Oil - Bbls. Bbls. Condensate/MMCF Gravity of Condensate Feeling Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Marria L. Perez Proration Analyst Maria L. Perez Proration Analyst Title MikE WILLIAMS Title SUPERVISOR, DISTRICT If 915 688-0375 Title Supervisor Proved | V TEST DATA AND REOLIE | ST FOR ALLOWABLE | · | | | |
| Date Frit New Of Addit 10 Fail Date of Fex Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. GAS WELL Mater - Bbls. Actual Prod. Test - MCF/D Length of Test Actual Prod. Test - MCF/D Length of Test Actual Prod. Test - MCF/D Length of Test Bbls. Coodenesste/MMCF Gravity of Condenesste Casing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (picot, back pr.) Tubing Pressure (Shut-in) VI. OPERA TOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the nules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my baowledge and belief. OIL CONSERVATION DIVISION Marria L. Perez Proration Analyst Prized Name 915 4-16/91 915 | OIL WELL (Test must be after | recovery of total volume of load oil and mus | t be equal to or exceed top allow | able for this depth or b p. gas lift, etc.) | e for full 24 hours.) | |
| Length of Test Tubing Pressure Calling Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-ia) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Maria L. Perez Proration Analyst Maria L. Perez Proration Analyst Prized Name By ORIGINAL SIGNED BY WIKE WILLIAMS Title SUPERVISOR, DISTRICT II Title SUPERVISOR, DISTRICT II | Date First New Oil Run To Tank | Date of Test | | | | |
| Actual Prod. During Test Oil - Bbls. Water - Bota GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Coodenaste/MMCF Gravity of Coedenaste Actual Prod. Test - MCF/D Length of Test Bbls. Coodenaste/MMCF Gravity of Coedenaste Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-ia) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Marria L. Perez Proration Analyst By ORIGINAL SIGNED BY Signature Mirita L. Perez Proration Analyst Title Prived Name 915 688-0375 Title | Length of Test | Tubing Pressure | Casing Pressure | | | |
| Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Maria L. Perez Proration Analyst Prigad Name 915 688-0375 | Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MC | F | |
| Testing Method (picot, back pr.) Tubing Pressure (Shui-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the nules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Maria L. Perez Proration Analyst By ORIGINAL SIGNED BY Mike Williams Mike Williams SUPERVISOR, DISTRICT II Title Title Title | | Length of Test | Bbis. Condensate/MMCF | Gravity | of Condensate | |
| I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Maria L. Perez Proration Analyst Printed Name 915 4-16/91 915 | Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke S | ize | |
| Maria L. Perez Proration Analyst Printed Name 915 688-0375 Title Title | I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | 480 4 4 444 | | |
| Signature Mike Williams Maria L. Perez Proration Analyst Printed Name 915 4-16/91 915 | Is use and compress to set use of it |) Pres | | | | |
| | <u>Maria L. Perez</u> | Proration Analyst | MIKE SUPE | WILLIAMS | | |
| Dale Telephone No. | | | | andress i crameras societados | | |

.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.