

CLSF  
UP

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
**RECEIVED**

MAR 10 1991

WELL API NO.	30-015-26563
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Pardue Farms	
8. Well No.	5
9. Pool name or Wildcat	East Loving-Delaware Pool
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
2997.7' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS, C. D.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Oryx Energy Company
3. Address of Operator	P. O. Box 1861
4. Well Location	Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 10 Township 23-S Range 28-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-91 Spudded 12-1/4" hole. Drld to 501'. Ran 8-5/3", 24#, K-55, ST&C Casq. CS 501', IF 457'. Howco cemented w/400 sxs "C" w/2% CaCl<sub>2</sub> & 1/4# Flocele. Circ'd 148 sxs to pit. WOC 13 hrs.

1-18-91 Drilled 7-7/8" hole to 6215'. Ran 146 jts, 5-1/2", K-55 14 & 15.5# LT&C & ST&C Csg. CS 6215', FC 6144'. Howco cmt'd w/850 sks lte w/10% salt, .5/sk gilsonite .25#/sk Flocele. Tailed in w/300 sxs "H" w/.4% Halad-344 & .3% Halad-322. Lost returns w/130 bbls disp. gone. Ran Temp Survey. TOC @ 1240'. WOC 4 days, drilled out cmt, PBTD @ 6144'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Proration Analyst DATE 3-13-91

TYPE OR PRINT NAME Proration Department TELEPHONE NO. 915/688-0375

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 27 1991

CONDITIONS OF APPROVAL, IF ANY: