

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 13 '90

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30 015 26564

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-5364

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: AMENDED LOCATION DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐		7. Lease Name or Unit Agreement Name	
b. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐		Malaga 36 State	
2. Name of Operator Enron Oil & Gas Company ✓		8. Well No. 1	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Pool name or Wildcat Culebra Bluff, S (Atoka)	
4. Well Location Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line Section 36 Township 23S Range 28E NMPM Eddy County			

10. Proposed Depth 12,100		11. Formation Atoka		12. Rotary or C.T. Rotary			
13. Elevations (Show whether DF, RT, GR, etc.) 2973.6' GR		14. Kind & Status Plug Bond Blanket-Active		15. Drilling Contractor Unknown at present		16. Approx. Date Work will start When Permitted	

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	600	650	Circulated
12-1/4	9-5/8	36	2,500	1200	Circulated
8-3/4	7	26	10,500	650	7,000'
6-1/8	4-1/2 Liner	13.5 or 15.1	12,100	300	10,200'

BOP-Install at 2500' with 3000# cap & 2450# annular preventor. At 10,500' increase to 10,000# cap with 5000# annular preventor. Will use standard surface controlled BOP installation.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/20/91
UNLESS DRILLING UNDERWAY

Post ID-1
12-21-90
Amend Loc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 12/12/90
TYPE OR PRINT NAME Betty Gildon (915) 686-3714
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1990