

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 20 1991

Form C-105
Revised 1-1-89

WELL API NO.
30 015 26564

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-5364

7. Lease Name or Unit Agreement Name
Malaga 36 State

8. Well No.
1

9. Pool name or Wildcat
Culebra Bluff, S (Atoka)

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter J: 1980 Feet From The south Line and 1980 Feet From The east Line
Section 36 Township 23S Range 28E NMPM Eddy County

10. Date Spudded
1-1-91

11. Date T.D. Reached
2-23-91

12. Date Compl. (Ready to Prod.)
3-14-91

13. Elevations (DF & RKB, RT, GR, etc.)
2973.6' GR

14. Elev. Casinghead
2973.6'

15. Total Depth
12150

16. Plug Back T.D.
12058

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
12031'-12035' Atoka

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDT, RFT, DLL, DLL Micro-SFL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	625	17-1/2	775 sx C1 C	Circulated
9-5/8	36#	2565	12-1/4	1450 sx C1 C	Circulated
7	26#	10573	8-3/4	395 sx C1 H	Prod ID-2 2-5-91 comp & OK

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2	10224	12148	325 C1 H	-	2-7/8	10257
						PACKER SET 10225 PBR

26. Perforation record (interval, size, and number)
12031-12035 (.41" 17)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
12031-12035
AMOUNT AND KIND MATERIAL USED
None

28. PRODUCTION

Date First Production
3-14-91

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SI

Date of Test
3-15-91

Hours Tested
7

Choke Size
14/64"

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.
2550

Casing Pressure
500

Calculated 24-Hour Rate

Oil - Bbl.
0

Gas - MCF
4011

Water - Bbl.
1

Oil Gravity - API - (Corr.)
-

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

30. List Attachments
Logs, Inclination Survey, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 6/18/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	3570
T. Salt	T. Strawn	11535
B. Salt	T. Atoka	11789
T. Yates	T. Miss Atoka Bank	11903
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. burg	T. Montoya	
T. Andres	T. Simpson	
T. Moneta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash Dela Lm	2678
T. Tubb	T. Delaware Sand	2734
T. Drinkard	T. Bone Springs	6400
T. Abo	T. 1st BS sd	7378
T. Wolfcamp	T. 2nd BS sd	8154
T. Penn	T. 3rd BS sd	9283
T. Cisco (Bough C)	T. Brushy Can	4820

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12031 to 12035
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	625	625	Surface rock				
625	1185	560	sand, salt				
1185	2510	1325	anhy & salt stks				
2510	3235	725	anhy				
3235	5125	1890	sand				
5125	5850	725	sand, shale				
5850	6360	510	sand				
6360	6429	69	shale, sand LS				
6429	7580	1151	lime, shale				
7580	7670	90	lime, sand, shale				
7670	8255	585	LS, shale				
8255	9091	836	sand, shale				
9091	9485	394	LS, shale				
9485	9581	96	sand				
9581	10080	427	sand, shale				
10080	10920	912	shale, LS				
10920	11100	180	shale				
11100	12102	1002	shale, lime				
12102	12150	48	chert, lime				
12150	TD		LS, shale				