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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Enron Oil & Gas Company	Well API No. 30 015 26564
Address P. O. Box 2267, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Malaga 36 State	Well No. 1	Pool Name, including Formation Culebra Bluff, S. (Atoka)	Kind of Lease State State, Federal or Fee	Lease No. L-5364
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>23S</u> Range <u>28E</u> , <u>NMPM</u> , <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil None	Effective <u>1-1-94</u>	Name of Authorized Transporter of Casinghead Gas None	Effective <u>1-1-93</u>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.				Unit	Sec.
Is gas actually connected?				When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 1-1-91	Date Compl. Ready to Prod. 3-14-91	Total Depth 12150	P.B.T.D. 12058					
Elevations (DF, RKB, RT, GR, etc.) 2973.6' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 12031	Tubing Depth 2-7/8" @ 120257					
Perforations 12031-12035	Depth Casing Shoe 10573							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	625	775 C1 C					
12-1/4	9-5/8	2565	1450 C1 C					
8-3/4	7	10573	395 C1 H					
6-1/8	4-1/2" Liner	12148 TOL: 10224	325 C1 H					

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL		Gravity of Condensate		
Actual Prod. Test - MCF/D 4011	Length of Test 24	Bbls. Condensate/MMCF 0	Choke Size 14/64	
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 6825	Casing Pressure (Shut-in) 600	ROUTE TO	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon

Signature
Betty Gildon, Regulatory Analyst

Printed Name

Date 6/18/91 Telephone No. 915/686-3714

OIL CONSERVATION DIVISION

JAN 22 1992

Date Approved

By MIKE WILLIAMS

Supervisor, District II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.