

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 25 1991

WELL API NO.	30-015-26576
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Nymeyer A
8. Well No.	1
9. Pool name or Wildcat	East Loving (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	APR 11 1991
2. Name of Operator Graham Royalty, Ltd.	O. C. D. ARTESIA, OFFICE
3. Address of Operator 5429 LBJ Freeway, Suite 550, Dallas, TX 75240	

4. Well Location Unit Letter C : 660 Feet From The N Line and 2030 Feet From The W Line Section 15 Township 23S Range 28E NMPM Eddy County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2996' (GR)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Perf, treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1.) 5-1/2" production casing set at 6390' w/ 1312 sx cmt (TOC-3713' by cmt bond log) on 2/12/91.

2.) Perforated Brushy Canyon from 6093'-6110' on 2/27/91.

3.) Treat above perfs with 2000 gals 15% HCl (2/28/91) and 3900 gals gel and 22,600# sand (3/02/91).

Notes: Cmt - Slurry 1: 960 sx Pacesetter Lite (Class C), 6% bentonite and 10% salt.

Slurry 2: 352 sx Class 'C', 4% salt, 0.5% polymer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jason C. Sizemore TITLE Sr. Petroleum Engineer DATE 3/19/91
TYPE OR PRINT NAME Jason C. Sizemore TELEPHONE NO. 214-991-3344

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE _____

DATE APR 12 1991

CONDITIONS OF APPROVAL, IF ANY: