

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26576
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nymeyer 'A'
8. Well No. 1
9. Pool name or Wildcat East Loving (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS RECEIVED
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	APR 30 1991
2. Name of Operator Graham Royalty, Ltd. ✓	O. C. D. ARTESIA, OFFICE
3. Address of Operator 5429 LBJ Freeway, Suite 550 Dallas, TX 75240	
4. Well Location Unit Letter C : 660 Feet From The N Line and 2030 Feet From The W Line Section 15 Township 23S Range 28E NMPM Eddy County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate Brushy Canyon from 5996'-6000' w/ 2 SPF.
2. Isolate above perfs from perfs at 6093'-6100' with tubing and packer set at 6010'.
3. Pump 100 bbls of Dowell's gel system into upper perfs (down annulus).
4. Pump roughly 250 bbls of produced oil down tubing simultaneously.
5. Shut well in to allow gel to set. Test annulus for flow.
6. Pull tubing and packer. Run tubing, rods and pump. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jason C. Sizemore TITLE Sr. Petroleum Engineer DATE 4/26/91
TYPE OR PRINT NAME Jason C. Sizemore TELEPHONE NO. (214) 991-3344

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT 19

APPROVED BY _____ TITLE _____ DATE MAY - 6 1991

CONDITIONS OF APPROVAL, IF ANY: