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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departn.

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 1 8 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL TO TRANSPORT OIL AND MATURA TO TRANSPORT OIL AND MATURA TO TRANSPORT OIL AND MATURA TO TRANS

1.	, 1	OTHA	MSP	OHIOIL	_ ANU NA	TURAL G						
Operator								API No.				
GRAHAM ROYALTY, LTD. ✓							30	30-015-26576				
Address P.O. BOX 4495, HOUST	ON, TEX	CAS 7	7210-	- 4495								
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)		*			
New Well		Change in	Transpo	orter of:		•	·					
Recompletion Oil Dry Gas												
Change in Operator	Casinghead	Gas 🔀	Conder	nsaic								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE										
ase Name Well No. Pool Name, Includ				ing Formation	1	Kind of Lease No		ease No.				
NYMEYER "A"	A" 1 East Lov:					ing (Delaware)			ate, Federal or Fee			
Location												
Unit LetterC	C : 660 Feet From The				N Line and 2030 Fe			et From TheWLine				
Section 15 Township	235	5	Range	28E	и,	мрм, Едс	ly			County		
III. DESIGNATION OF TRAN	SPORTEI	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden				ve address to w	hich approved	copy of this f	orm is to be se	ens)		
Navajo Refining Co. P.O. Box 159, Artesia, NM 88210												
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Continental Natural Gas						Box 21470		sa, OK 74121				
If well produces oil or liquids,	Unit :	Sec. 15	Twp. 23S	Rge.	is gas actually connected?			When? 1/-23-9/ -NOVEMBER 1, 1991 (est				
If this production is commingled with that i	4			 /e commind		W Yes	1-110	A CUIDELE	F, 1991	(est-)		
IV. COMPLETION DATA	ioni way out	. 10230 01 1	p., 81.	o continuing	ing older num	···						
Designate Type of Completion	<u>~</u>	Oil Well	Ţ.	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Pendy to	Prod		Total Depth	<u> </u>	<u> </u>	2222	<u> </u>	_L		
Date Spanier	Date Compl. Ready to Prod.								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations					1	·····		Depth Casing Shoe				
									P 001			
	π	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
					•							
V. TEST DATA AND REQUES	T FOR A	LLOWA	RIF		I			<u> </u>				
OIL WELL (Test must be after re				oil and must	he equal to or	exceed top alle	owable for thi	depth or be t	for full 24 hou	es.)		
Date First New Oil Run To Tank	Date of Test		<i></i>		,	ethod (Flow, pu		<u></u>	· • • • • • • • • • • • • • • • • • • •			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF				
GAS WELL									,			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
									O.aka Siaa			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press	Casing Pressure (Shut-in) Choke Size						
VI. OPERATOR CERTIFIC	ATE OF	СОМР	IJAN	ICF:	1					}		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					OCT 0 4 4004							
is true and complete to the best of my knowledge and belief.					Date Approved OCT 2 4 1991							
11/1/1/1/1						• •						
Signature Colo					∥ By_		IGINAL S		Υ			
Kathy Wolfe-Regulatory Affairs Supv.					MIKE WILLIAMS							
Printed Name Title					Title SUPERVISOR, DISTRICT IT							
October 14, 1991	(7	13) 8'				e/b	~ + •			to the same of the		
		1 86	phone N	⊷.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.