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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbe, NM 88240

State of New Mexico Eilingy, Minerals and Natural Resources Departmen.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



DISTRICT III		
1000 Rio Brazos	Rd. Aziec.	NM: \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

								OCT 19 1993
1000 Rio Brizos Rd., Aziec, NM 87410	HEQU			WABLE AND				O C D
I.		TO TRA	NSPORT	OIL AND N	ATURAL C			O CO
Operator P&P PRODUCING,	INC.					Weil	APIN₀. 30-015	-26576
Address P. O. BOX 3178,	MIDLA	ND, I	EXAS 7	9702 <b>-</b> 317	8			
Reason(s) for Filing (Check proper box)					thes (Please exp	lain)		
New Well		· —	Transporter of		_			
Recompletion 🖳	Oil	Ш	Dry Gas	╚	· 			
Change in Operator	Casinghead	d Gas	Condensate		FFF	' '//	1193	
f change of operator give name ad address of previous operator	GRAHAM	ROYA	LTY, L	TD.,	P.O. BO	X 4495	, Hous	TON, TEXAS 7
L DESCRIPTION OF WELL	AND LEA		( <del></del>				····	
Lease Name			1	cluding Formation		1 -	of Lease Federal of F	Lesse Na
NYMEYER "A"		1	EAST	LOVING	(DELEWA	RE)	, receit of r	
Unit LetterC	- •		Feet From The	• <u>N</u> 1	ne and	2030 F	ect From The	Uno
15 Section Township	2	38	Range	28E ,	e VMPM,	DDY		•
	F		1004	<del></del>	avii Mi		· · · · · · · · · · · · · · · · · · ·	County
II. DESIGNATION OF TRAN	SPORTE	R OF OI	I. AND NA	TURAL GAS	1			
Vame of Authorized Transporter of Oil		or Condens				hich approve	come of this	form is to be sent)
NAVAJO REFININ	1/\F		ا					, NM 88210
lame of Authorized Transporter of Casing	ghead Gas	LA.	or Dry Gas					form is to be sent)
CONTINENTAL NA	TURAL	GAS	,	P.	O. BOX	21470.	TULSA	, OK 74121
well produces oil or liquids,			Twp. 1	Rge. Is gas actua		When		, OR /4121
re location of tanks.	C	15	238		YES	1 416		1991
this production is commingled with that f /. COMPLETION DATA	<del></del>	r lease or p	OOI, give comm	·····	Workover	l Dans	Ditter Death	Is But began
Designate Type of Completion -	- (X)	<u> </u>	_i	İ	i	Doepen	Ling Brex	Same Res'V Diff Res'V
ate Spudded	Date Compt.	. Ready to	Prod.	Total Depth			P.B.T.D.	· · · · · · · · · · · · · · · · · · ·
* ************************************	1			ſ			Tubing Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation	Top Oil/Gas	Pay		Tubing Dep	ф
	Name of Pro	ducing For	mation	Top Oil/Gas	Pay			
	Name of Pro	oducing For	mation	Top Oil/Gas	Pay		Tubing Dep	
riforntions	π	JBING, (	CASING AI	Top OTICES		D		
	π	JBING, (				D	Depth Casin	
rfornions	π	JBING, (	CASING AI		NG RECOR	D	Depth Casin	g Shoe
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erforeLiona	π	JBING, (	CASING AI		NG RECOR	D	Depth Casin	g Shoe
HOLE SIZE	TL	JBING, (	CASING AP BING SIZE		NG RECOR	D	Depth Casin	g Shoe
HOLE SIZE  TEST DATA AND REQUES	CASI	JBING, (ING & TUE	CASING AN BING SIZE BLE	ND CEMENT	NG RECOR DEPTH SET		Depth Casio	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  L WELL (Test must be after re	TQ CASI	JBING, (ING & TUE	CASING AN BING SIZE BLE	ND CEMENT	NG RECOR DEPTH SET	owable for Iki	Depth Casio	SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUES	CASI	JBING, (ING & TUE	CASING AN BING SIZE BLE	ND CEMENT	NG RECOR DEPTH SET	owable for Iki	Depth Casio	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  IL WELL (Test must be after re- size First New Oil Run To Tank	T FOR AL	JBING, (ING & TUE	CASING AN BING SIZE BLE	ND CEMENT	NG RECOR DEPTH SET	owable for Iki	Depth Casio	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  IL WELL (Test must be after re- size First New Oil Run To Tank	TQ CASI	JBING, (ING & TUE	CASING AN BING SIZE BLE	Producing M	NG RECOR DEPTH SET	owable for Iki	Depth Casio	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  IL WELL (Test must be after re- size First New Oil Run To Tank  night of Test	T FOR AL	JBING, (ING & TUE	CASING AN BING SIZE BLE	Producing M	NG RECOR DEPTH SET  exceed top alto ethod (Flow, pu	owable for Iki	Depth Casio	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  IL WELL (Test must be after re- tile First New Oil Run To Tank  right of Test  zual Prod. During Test	T FOR AL covery of total Date of Ten	JBING, (ING & TUE	CASING AN BING SIZE BLE	ND CEMENT	NG RECOR DEPTH SET  exceed top alto ethod (Flow, pu	owable for Iki	Depth Casio	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  IL WELL (Test must be after re- nice First New Oil Run To Tank  rough of Test  cause Prod. During Test	T FOR AL covery of total Date of Ten	JBING, (ING & TUE	CASING AN BING SIZE BLE	ND CEMENT	NG RECOR DEPTH SET  exceed top alloethod (Flow, pu	owable for Iki	Depth Casio	SACKS CEMENT  F F D - 3  1-26-93  Chy by 1  For full 24 hours.)
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  IL WELL (Test must be after re	T FOR AL covery of tota Date of Test Tubing Press Oil - Bbls.	JBING, (ING & TUE	CASING AN BING SIZE BLE	ND CEMENT	NG RECOR DEPTH SET  exceed top alloethod (Flow, pu	owable for Iki	Depth Casio	SACKS CEMENT  F F D - 3  1-26-93  Chy by 1  For full 24 hours.)
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUES  IL WELL (Test must be after re- size First New Oil Run To Tank  ringth of Test  Causi Prod. During Test  AS WELL  ZUAL Prod. Test - MCF/D	T FOR AL covery of tota Date of Test Tubing Press Oil - Bbls.	JBING, (ING & TUE	CASING AN BING SIZE BLE (load oil and n	ND CEMENT	DEPTH SET  CEXCEED TOP Allo ethod (Flow, put	owable for Iki	Depth Casio	SACKS CEMENT  F F D - 3  1-26-93  Chy by 1  For full 24 hours.)

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I he Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIPPERRICY R. BOREN MGR., OPER. ACCTG

Printed Name D

1993

Title (915) 683-4768

Telephone No.

OCT 2 0 1993 Date Approved .

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT II Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rool in multiply completed wells.