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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

APR 18 1991

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Oryx Energy Company ✓	Well API No. 30-015-26582
Address P. O. Box 1861, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Irrigation Company "A"	Well No. 2	Pool Name, Including Formation Loving, East-Delaware	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter G	: 2310	Feet From The North	Line and 1980	Feet From The East
Section 10	Township 23-S	Range 28-E	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Limited Partnership	Address (Give address to which approved copy of this form is to be sent) Box 2436, Abilene, TX 79604	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, TX 77251	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 10
	Twp. 23S	Rge. 28E
	Is gas actually connected? Yes	When? 4-11-91

If this production is commingled with that from any other lease or pool, give commingling order number:

PLC-84

IV. COMPLETION DATA

ACT Permit No. 97

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-21-91	Date Compl. Ready to Prod. 1-30-91		Total Depth 6250'		P.B.T.D. 6200'			
Elevations (DF, RKB, RT, GR, etc.) 3001.9' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 6082'		Tubing Depth 2-7/8" @5964'			
Performances 6082'-6116' Delaware					Depth Casing Shoe 6242'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		518'		400 sxs Post ID-2			
7 7/8"	5 1/2"		6242'		1550 sxs 5-3-91			
	2-7/8"		5964'		amps & BR			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-13-91	Date of Test 4-8-91	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 160	Water - Bbls. 25	Gas- MCF 177

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maria L. Perez

Signature
Maria L. Perez Proration Analyst

Printed Name
4-17-91 915/ 688-0375

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 23 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.