New 1 6 Comise					w Mexico	_	, v	ECEIVE	Form C		
Submit 5 Copies Appropriate District Office DISTRUCT 1 DO Distruct 1					ral Resource		416		Revised See Inst at Botto		
O. Box 1980, Hobbs, NM 88240	(			P.O. Bo	x 2088			(; • + 1 <u>99</u> ; * ()	<b>3</b> .	-	
O. Drawer DD, Artesia, NM 88210					xico 8750			G. (. D.			
ISTRICT III 200 Rio Brazos Rd., Azzec, NM 87410	REQU	EST FO	DR ALL	LOWAB	LE AND A AND NAT	UTHOR	AS				
OPERALOR ORYX ENERGY COMPANY							1	ell API No. 0-015-265	80		
Adress		<u></u>	·					0-013-203			
P. O. BOX 2880, DALLAS, TE	EXAS 75	221-288	B0		X Othe	t (Please exp	lain)	<u></u>			
Reason(s) for Filing (Check proper box)		Change in	Transport	er of:	TE	ST UPDAT	E FOR I	NCREASED A			
Recompletion	Oil	-	Dry Gas	· · · · ·	PO	OL ALLOV	VABLE I	NCREASE AL	READY ISS	JED	
Change in Operator	Casinghead		Condens							<u> </u>	
ad address of previous operator ORYX	ENERGY	COMPAN	NY, P.(	<u>), BOX 2</u>	2880. DAI	LAS. TX	7522	1-2880		·····	
I. DESCRIPTION OF WELL	AND LEA		Deal Mar	me Techndir	ng Formation		ĸ	ind of Lease	i	case No.	
Lease Name PECOS IRRIGATION CO. "A"		Well No. 2			- DELAWA	RE	S.	ate, Federal or F			
Location	h		1								
Unit LetterG	. 2310	)	Feet From	m The $\underline{N}$	ORTH Line	and	0	_ Feet From The	EAST	Line	
Section 10 Township	. 2	235	Range	28E	, NN	(PM,		EDD	DY .	County	
					<b>t</b>						
U. DESIGNATION OF TRANS		R OF Ol or Conden		<u>NATUI</u>	RAL GAS	address to y	which appr	oved copy of this	form is to be s	ent)	
PRIDE PIPELINE COMPANY	$\mathbf{X}$	U COLOLI	[					ABILENE,	-		
Name of Authorized Transporter of Casing TRANSWESTERN	ghead Gas	X	or Dry C	àt 🛄 16	Address (Giw			oved copy of this OUSTON, TX		ent)	
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually			/hen ?	. 17251		
ve location of tanks.	Н	10	235	28E		YES	i_		4-11-91		
this production is commingled with that f	from any oth	er lease or	pool, give	: commingli	ing order numb	er:	PLC	2-84 ACT PE	ERMIT NO.	97	
V. COMPLETION DATA		Oil Well	G	as Well	New Well	Workover	Deep	en Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		j x	ĺ.						<u>i</u>	<u> </u>	
Date Spudded	Date Comp	pl. Ready to			Total Depth	6250	,	P.B.T.D.	6200		
1-21-91 Elevations (DF, RKB, RT, GR, etc.)	1-30-91 Name of Producing Formation				6250' Top Oil/Gas Pay			Tubing De	6200' Tubing Depth		
3001.9' GR	BRUSH	RUSHY CANYON-DELAWARE			6082'			27/8	2 1/8 @, 5964' Depth Casing Shoe		
Performions				-				Depth Cas	ing Shoe 6242'		
		6082'	-6116'	•							
	 ĭ		-6116' CASIN		CEMENTI	VG RECO	RD	l			
HOLE SIZE		UBING,		IG AND	CEMENTI	DEPTH SE	r		SACKS CEN		
12 1/4"		UBING, SING & TL 8	CASIN JBING SI 5/8"	IG AND		DEPTH SE 518	r		SACKS CEN 0 SXS C TO	SURF	
		TUBING, SING & TU 8 S	CASIN JBING SI 5/8" 1/2"	IG AND		DEPTH SE	T		SACKS CEN	SURF	
12 1/4" 7 7/8"		TUBING, SING & TL 8 5 2	CASIN JBING SI 5/8" 1/2" 7/8"	IG AND		DEPTH SE 518 6242	T		SACKS CEN 0 SXS C TO	SURF	
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INSIKU

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.