

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504

DEC 17 '90

API NO. (assigned by OCD on New Well)

30-015-26503

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐		7. Lease Name or Unit Agreement Name Pardue -C-, 8808 JV-P			
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Well No. 1-Y			
2. Name of Operator BTA Oil Producers ✓		9. Pool name or Wildcat Loving, East (Delaware)			
3. Address of Operator 104 S. Pecos, Midland, TX 79701		X			
4. Well Location Unit Letter <u>N</u> : <u>611</u> Feet From The <u>South</u> Line and <u>1504</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County					
10. Proposed Depth 6450		11. Formation Delaware			
12. Rotary or C.T. Rotary		13. Elevations (Show whether DF, RT, GR, etc.) 2977' GR 2990' RT			
14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Hondo Drlg Co.			
16. Approx. Date Work will start 1-1-91		17. PROPOSED CASING AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24	500	400	Surface
7-7/8	5-1/2	15.5 & 17	6450	2000	Surface

4. Unorthodox location - Case 10177 - Hearing 12-19-90

BOP - 3000 psi - Attached Schematic

BTA operates the Pardue -C- #1 in this quarter-quarter section and this will be a replacement well. The #1 well will be SI upon completion of this well, possibly converted to SWD.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-19-91
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 12-14-90

TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 195-682-3753

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 19 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS			Lease 8808 JV-P PARDUE "C"		Well No. 1-Y
Unit Letter "N"	Section 11	Township -23-S	Range -28-E	County NMEM EDDY	
Actual Footage Location of Well: 611 feet from the SOUTH line and 1504 feet from the WEST line					
Ground level Elev. 2977	Producing Formation Delaware		Pool LOVING EAST DELAWARE		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

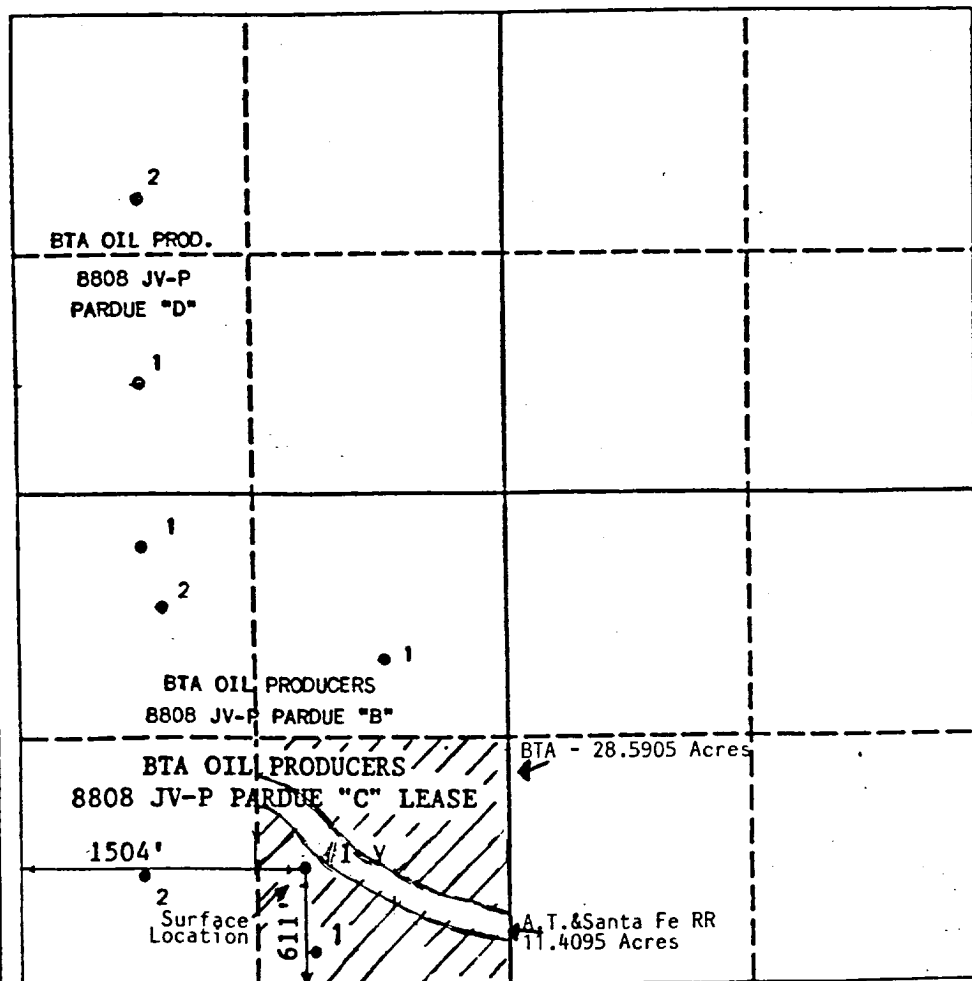
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
BTA - 28.5905 Acres, A.T.&SantaFe RR - 11.4095 Acres

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Dorothy Houghton*

Printed Name **Dorothy Houghton**

Position **Regulatory Administrator**

Company **BTA Oil Producers**

Date **8-27-90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

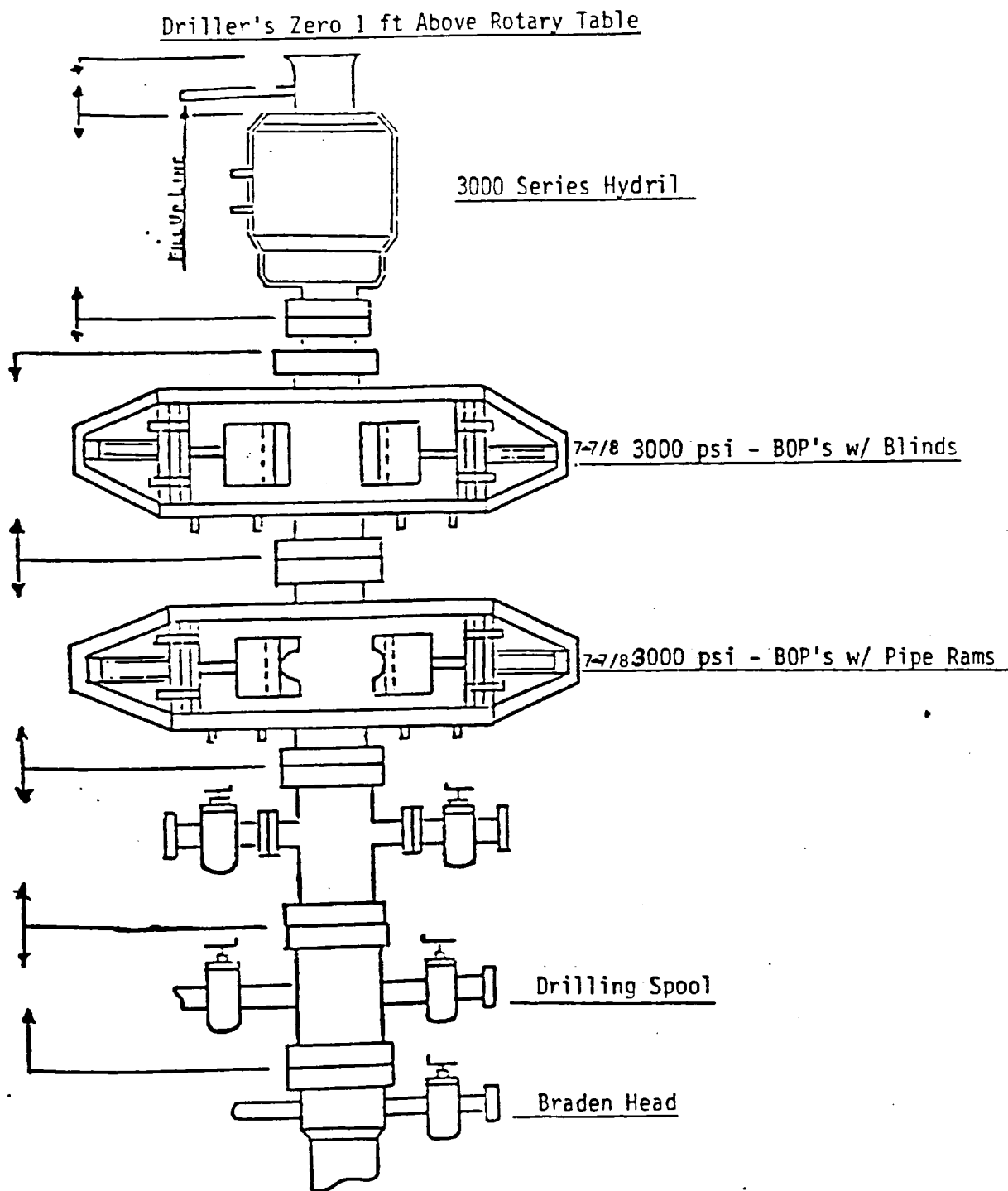
Date Surveyed **AUGUST 15, 1990**

Signature & Seal of Professional Surveyor *Max A. Schumann*

MAX A. SCHUMANN, JR.

Certificate No. **1510**

B T A O I L P R O D U C E R S



8808 JV-P Pardue -C-
Well No. 1-Y
-N-, Sec. 11, T23S, R28E
Eddy Co., N.M.