

dsf

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB - 6 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.

30-015-26591

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-120

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, New Mexico 88210

7. Lease Name or Unit Agreement Name

Medano VA State

8. Well No.

3

9. Pool name or Wildcat

Wildcat Delaware

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line

Section 16 Township 23-S Range 31-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3349' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Intermediate & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-91. Ran 101 joints 8-5/8" 32# ST&C casing set 4140'. Guide shoe set 4140', float collar set 4099'. Cemented w/1400 sx "C" Lite + 15#/sx Salt + 1/4#/sx Celloseal (yield 2.07, wt 12.87). Tail in w/200 sx "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 12:05 AM 1-12-91. Bumped plug to 1500 psi, float held okay. Circulated 300 sx cement. WOC. Drilled out 6:05 PM 1-12-91. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8" and resumed drilling.

TD 8130'. Reached TD 1-17-91. Ran 186 joints 5-1/2" 15.5# & 17# J-55 casing set 8130' as follows: 28 jts 5 1/2" 17# J-55, 146 jts 5 1/2" 15.5# J-55, 12 jts 5 1/2" 17# J-55. Float shoe set 8130', float collar set 8086'. DV tool at 6220.76'. Marker joint set 7539'. Cmt'd in 2 stages. Stage 1: 500 gals Excell-gel, 500 gals Surebond, 575 sx Class H + .8% CF-14 + 10% salt + 5#/sx Gilsonite (yield 1.25, wt 15.6). PD 3:15 PM 1-18-91. Circulated thru DV tool 2 hrs. Circulate 80 sx to pit. Stage 2: 200 sx Class H + .8% CF-14 + 10% Salt + 5#/sx Gilsonite (yield 1.18, wt 15.6) and 450 sx Pacesetter Lite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tail in w/100 sx Class H Neat, (yield 1.18 wt 15.6). PD 6:00 PM 1-18-91. Close DV tool w/2800#, held OK. Bumped plug to 1600#, held OK. WOC 4 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 2-4-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

FEB 11 1991

CONDITIONS OF APPROVAL, IF ANY: