Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. gy, Minerals and Natural Resources Departme.

## Form C-104 Revised 1-1-89 Received See Instructions at Bottom of Pa

FEB 0 7 1991

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D. ARTESIA, OFFICE

Operator		. /					Well	API No.			
R.B. Operating	Company	· 🗸					30	-015-26592			
Address			_								
2412 N. Grandvi	ew, Sui	te 201	(	Odessa,							
Reason(s) for Filing (Check proper box)		~ .	_		U Oth	t (Please expla	in)				
New Well	Oil	Change in	•		Change	e in ope	rator e	ffective 2	-2-91		
Recompletion	Casinghea		Dry Ga Conden		0	o in opei		THE E			
If the sea of enemter sites some									<del></del>	<del></del>	
and address of previous operator B1 II. DESCRIPTION OF WELL			ource	s, 810	S. Cinc	innati, S	Suite 1	<u>lO, Tulsa,</u>	OK 74	1119	
Lease Name Well No. Pool Name, Including					ng Formation   Kind o			of I ease	(Lease No.		
Reid		2			ng Delaware			State, Federal or Fee		110.	
Location			.1		· · · · · · · · · · · · · · · · · · ·				l		
Unit Letter P	:88	8	. Feet Fr	om The So	outh Line	and 925	F	set From The E	ast	Line	
Section 14 Township	23-S		Range	28 <b>-</b> E	, N	ирм, [	Eddy			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp.	Rge.	Is gas actuall	y connected?	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any other	ner lease or	pool, giv	ve comming)	ing order num	Der:	<del></del>				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth	I	4	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth	Tubing Depth		
Perforations					<u> </u>			Depth Casing S	Depth Casing Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	ED .	<del></del>			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								Sent	Pat ID-3		
							•	2-19	5-91		
									cha ap		
V TEST DATE AND DECUE	<u> </u>			_ ~	~ /						
V. TEST DATA AND REQUES OIL WELL (Test must be after t				•							
OIL WELL (Test must be after )  Date First New Oil Run To Tank	Date of To		oj loga	ou and must		exceed top all ethod (Flow, p			full 24 hou	rs.)	
Date i had few Oil Rule 10 Table	Date of 16	: a			Producing M	euloa ( <i>r Iow</i> , p	ump, gas iyi,	eic.)			
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size	Choke Size		
-											
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Gas- MCF			
GAS WELL	1			<del></del>	<del></del>			1		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of	Length of Test				sate/MMCF		Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dot	FEB 1 1	EB 1 1 1991				
RIU M.R.	un l					Approve		· · · · · · · · · · · · · · · · · · ·		<del></del>	
Signature					By ORIGINAL SIGNED, BY						
Bill M. Burks Agent Printed Name 2-5-91 918-582-3855					MIKE WILLIAMS SUPERVISOR, DISTRICT IF						
Z-5-91			ephone			(Magaz) a	T- W-				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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