

CLSF
BBM
BHM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 21 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Reid

8. Well No.

2

9. Pool name or Wildcat

E. Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEPTH ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

c. Name of Operator: RB Operating Company

d. Address of Operator: 2412 N. Grandview, Suite 201, Odessa, Texas 79761

e. Well Location: Unit Letter P : 888 Feet From The South Line and 925 Feet From The East Line

f. Section 14 Township 23S Range 28E NMPM Eddy County

g. Date Spudded 1/24/91 11. Date T.D. Reached 2/2/91 12. Date Compl. (Ready to Prod.) 2/17/91 13. Elevations (DF & RKB, RT, GR, etc.) 2993.6 KB 14. Elev. Casinghead 2981.3

h. Total Depth 6300 16. Plug Back T.D. 6290 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

i. Producing Interval(s), of this completion - Top, Bottom, Name 6144-6268 Delaware 20. Was Directional Survey Made Yes

j. Type Electric and Other Logs Run GR-DLL-MSFL-CAL & GR-CNNL-ZNC 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	509	12-1/4	310 sx circulated	
5-1/2	15.5	6300	7-7/8	1st. stg. 550 sx.	
				DV 1150 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8 6044 6044

Perforation record (interval, size, and number)

6144-54, 6184-88, 6260-68

0.41 D.A.

88 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6144-6268 1100 gal. 10% NeFe

7600 gal. Gel wtr. w/38,900#

16/30 sand

PRODUCTION

a. First Production: 2/13/91 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) SI

b. Date of Test: 2/17/91 Hours Tested: 24 Choke Size: 12/64 Prod'n For Test Period: Oil - Bbl. 257 Gas - MCF 324 Water - Bbl. 35 Gas - Oil Ratio 1260

c. Flow Tubing Press.: 325 Casing Pressure: 0 Calculated 24-Hour Rate: Oil - Bbl. 257 Gas - MCF 324 Water - Bbl. 35 Oil Gravity - API - (Corr.) 43.7

d. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

David Mitchell

e. List Attachments

Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief