, . Johnel 5 Copies Infropriale Dislance Office ISTRICT 1	÷	New Mexico atural Resources Departmen	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240 <u>ISTRICT II</u> O. Drawer DD, Asiesia, NM 88210	P.O. 1	ATION DIVISION Box 2088	RECEIVED AUG 0 5 1991
ISTRICT III 2000 Ruo Brazos Rd., Azzec, NM 87410		Mexico 87504-2088 ABLE AND AUTHORIZATION	9. C. D
	TO TRANSPORT C	IL AND NATURAL GAS	ARTESIA, OFFICE
RB Operating Company			30-015-26592
ddress		202(1	
2412 N. Grandview, St eason(s) for Filing (Check proper box)	uite 201, Odessa, Texas	79761 Other (Please explain)	······
iew Well	Change in Transporter of:		. 1991
ecompletion hange in Operator	Oil X Dry Gas Casinghead Gas Condensate]	, 1991
change of operator give name			
d address of previous operator	ANDIFASE		
L. DESCRIPTION OF WEEL	Well No. Pool Name, Incl		ind of Lease Lease No. ate, Federal or Fee
Reid	2 Loving	Delaware, East Se	
Location P	. 888 Feet From The	South Line and 925	Feet From TheLine
Unit Letter			
Section 14 Towns	hip 235 Range	28E , NMPM, Eddy	County
	NSPORTER OF OIL AND NAT	TURAL GAS	med even of this form in to be sent
Name of Authonized Transporter of Oil Amoco Pipeline Inter	corporate Trucking	Address (Give address to which appro P.O. Box 702068, Tul	
Vame of Authorized Transporter of Casi		Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas		P.O. Box 1492, El Pa	<u>so, Texas 79978</u>
f well produces oil or liquids, ve location of tanks.	Unuit Sec. Twp. R 0 14 23S 28		2/17/91
	at from any other lease or pool, give comm		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion	n - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	A. 444-44-44-44-44-44-44-44-44-44-44-44-44	·	Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINISET	
V. TEST DATA AND REQU	EST FOR ALLOWABLE		the depth on he for full 2d hours 1
OIL WELL Test must be afte Date First New Oil Run To Tank	r recovery of total volume of load oil and a Date of Test	musi be equal to or exceed top allowable fi Producing Method (Flow, pump. gas	or inis depin or be for full 24 novers (lyft, etc.)
Date FIRM NEW OIL KUIL TO LAUK	Late of test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bols.	Gas- MCF
	! 		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	-		Choke Size
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	, CHORE SILE
VI OPERATOR CERTIF	ICATE OF COMPLIANCE		
I hereby certify that the rules and re-	gulations of the Oil Conservation		RVATION DIVISION
Division have been complied with a is true and complete to the pest of r	and that the information given above	Data Approved	AUG 0 5 1991
\bigcap	Γ. X	Date Approved ORIGINAL S	IGNED BY
$ \langle \rangle \langle $	~	- By MIKE WILLI	MS
Signeture F. D. Schoch	Area Manager	- SUPERVISO	R, DISTRICT N
	Area Manager Title (915) 362-6302	- SUPERVISO	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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