

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

RECEIVED

DEC - 5 1991

O. C. D.
ARTESIA OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator Bird Creek Resources, Inc.		Pool East Loving Delaware		County Eddy												
Address 810 South Cincinnati, Suite 110		Tulsa, Oklahoma 74119		TYPE OF TEST - (X) ☐ Scheduled ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS RATIO CU.FT/BBL			
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.	
Queen	2	H	22	23S	28E	11-19-91	F	24/64	470#	142	24	50	44.1	69	706	10,232

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Brad D. Burks
Signature

Brad D. Burks, Agent
Printed name and title

12-2-91
Date

918-582-3855
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)