

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Santa Fe Energy, L.P.</u>		Lease <u>Lamb Chop "17" St Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>0</u>	Section <u>17</u>	Township <u>24</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>425</u>	<u>450</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>2800</u>	<u>1200</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17 #</u>		<u>11,450</u>	<u>700</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 4-22-91

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 2803' Set 2803' Feet of 8 5/8" inch 24 # Grade K-55New-used csg. @ 2803' with 300 270cc sacks neat cement around shoe+ 500 sax B.J. Lite additives 270ccPlug down @ 2:00 (AM) (PM) Date 4-24-91Cement circulated No No. of Sacks - 0 -Cemented by B.J. Hugh Witnessed by Mike StubblefieldTemp. Survey ran @ 10:00 (AM) (PM) Date 4-24-91 top cement @ 1000'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

Cement basket @ 1540' 2nd stage cement + 530 sax B.J. Lite 270ccD.V. tool @ 1497' + 200 sax Cl.C. 270cc Lost circulation @ 1539'Open hole packer @ 1500' B. Reef - 2229'

* 1" job reverse side

1. Ran 1" tubing + Tagged to c 2 260' w/505x Cl C. 370cc
2. Ran 1" tubing + Tagged to c 2 628' w/1005x Cl C. 370cc
3. Ran 1" tubing + tagged to c 2 471' w/183 sx Cl. C. 370cc
circulated cement to surface.

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223
133