

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY - 6 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.

30-015-26613

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

G-575 & NM-VB-193

7. Lease Name or Unit Agreement Name

Lamb Chop "17" State Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated (Strawn) Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address of Operator

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 2130 Feet From The East Line

Section 17

Township 24S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4390.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-91: TD 12-1/4" hole. Depth 2803'. RU and ran 69 jts 8-5/8" 24# K-55 ST&C casing and set at 2800'. Cemented in 2 stages: 1st stage w/ 500 sx Cl C (35:65:6) Lite + 2% CaCl₂ & tail w/ 300 sx Cl C + 2% CaCl₂. Plug down at 1:15 p.m., no returns. Press up to 2000 psi to inflate ACP. Drop opening bomb and shift stage collar open w/ 500 psi. Displaced annulus w/ 280 BW & circ the 100 BBL LCM mud pill + approx 100 sx cmt to surface lost returns again. Cemented 2nd stage w/ 530 sx Cl C (35:65:6) Lite + 2% CaCl₂ followed by 200 sx Cl C + 2% CaCl₂. Regained returns, but did not circulate to surface. Closed stage collar w/ 2500 psi at 3:00 p.m. WOC 8 hours and ran temp survey. TOC indicated at 1000'.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Terry McCullough

TITLE Sr. Production Clerk

DATE 915/

TYPE OR PRINT NAME Terry McCullough

TELEPHONE NO. 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE _____ DATE MAY 7 1991

CONDITIONS OF APPROVAL, IF ANY: