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MAY - 9 1991

Form C-103
Revised 1-1-89Submit 3 Copies
to Appropriate
District OfficeState of New Mexico
Energy, Minerals and Natural Resources DepartmentO. C. D.
ARTESIA, OFFICEDISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

APR 24 1991

O. C. D.
ARTESIA, OFFICE

WELL API NO.	30-015-26613
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	G-575 & NM-VB-193
7. Lease Name or Unit Agreement Name	Lamb Chop "17" State Com
8. Well No.	1
9. Pool name or Wildcat	Undesignated (Strawn) Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Operating Partners, L.P. ✓
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 2130 Feet From The East Line Section 17 Township 24S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4390.1' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-91: MIRU. Mix spud mud. Spud 17-1/2" hole at 8:00 p.m. CST.

4-18-91: Drilling.

4-19-91: Depth 427'. RU and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 423'. Cemented w/ 450 sx C1 C + 2% CaCl₂. Plug down at 12:15 p.m. Circulated 130 sx cmt. WOC 5 hours. Pressure test casing to 600 psi for 30 min. - okay. Cut off 13-3/8" csg and weld on 8-5/8" flow nipple. WOC 1-1/4 hours. PU bit and start trip in hole. Cementing operations witnessed by Mike Stubblefield of NMOCD.

4-20-91: TIH w/ bit. Resume drilling operations. woc total of 12 1/4 hours. (Option I)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE April 23, 1991
 TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 10 1991

CONDITIONS OF APPROVAL, IF ANY: