

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26613

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
G-575 & NM-VB-193

7. Lease Name or Unit Agreement Name
Lamb Chop 17 State Com

8. Well No.
1

9. Pool name or Wildcat
Undesignated (Strawn) Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 26 1991

O.C.D.
ARTESIA, OFFICE

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 2310 Feet From The East Line
Section 17 Township 24S Range 25E NMPM Eddy County

10. Date Spudded 4-17-91 11. Date T.D. Reached 5-20-91 12. Date Compl. (Ready to Prod.) 7-8-91 13. Elevations (DF& RKB, RT, GR, etc.) 4 90' GR 14. Elev. Casinghead --

15. Total Depth 11,570' 16. Plug Back T.D. 10,400' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools All Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,168'-10,206' (80 holes) Strawn 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL/LDT; DIL/DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	423'	17-1/2	450 sx C1 C - circ	None
8-5/8"	24	2800'	12-1/4	1st: 800 sx C 2nd: 730 sx C + 1" w/333 sx	None
5-1/2"	15.5 & 17	10,504'	7-7/8	600 sx C1 H	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2-7/8"	9852'
						9888'

26. Perforation record (interval, size, and number)
10,168'-10,206' (4" csg guns) 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,168-206' 4000 gals 20% NeFe HCl + 80 ball sealers

28. PRODUCTION
Date First Production 6-28-91 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 7-8-91	Hours Tested 4	Choke Size var	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 105	Water - Bbl. 1	Gas - Oil Ratio --
Flow Tubing Press. 1520	Casing Pressure pkr	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF AOF 2804	Water - Bbl. 6	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during test - Shut-in WOPL connection Test Witnessed By

30. List Attachments
C-122, Directional Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry McCullough Printed Name Terry McCullough Title Sr. Prod. Clerk Date 7/24/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 9940'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1360'	T. Strawn 10165'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2260'	T. Atoka 10502'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 2882'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 5482'	T. Entrada _____	T. _____
T. Abo _____	T. Morrow 11,072'	T. Wingate _____	T. _____
T. Wolfcamp 8626'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,168' to 10,206' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology