

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26613

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
G-575 & NM-VB-193

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

SEP - 2 '94

3. Address of Operator  
550 W. Texas, Suite 1330, Midland, Texas 79701

O. C. D.  
ARTESIA OFFICE

7. Lease Name or Unit Agreement Name

Lamb Chop 17 State Com

8. Well No.

1

9. Pool name or Wildcat  
Mosley Canyon Strawn (Gas)

4. Well Location  
Unit Letter 0 : 660 Feet From The South Line and 2310 Feet From The East Line  
Section 17 Township 24S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4308' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Post ID-2  
10-21-94  
PKH

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/16/94: MIRU. Notify NMOCD that plugging operations were beginning. Blew well down. ND wellhead, NU BOP. Released pkr & POH w/ 26 stands.  
8/18/94: Finished POH w/ tbg. RIH w/ wireline and set CIBP @ 10,110'. RIH w/ tbg.  
8/19/94: Spot 35 sx C1 "H" cmt plug on top of CIBP, circ'd hole w/ 9.5 ppg mud. POH w/ tbg. ND BOP & weld on 5-1/2" lift sub.  
8/20/94: RU casing jacks. Free-point 5-1/2" csg @ 5580'. Cut csg off @ 5550', RU casing tongs. POH, laid down lift sub & 25 jts.  
8/23/94: Finished POH; laid down 5-1/2" casing (129 jts, 1 25' lift sub, 1 - 28' cut off jt). RIH w/ tbg to 8940'. Spot 45 sx C1 "H" cmt plug. Pumped 47 bbls 9.5 ppg mud. Pulled 48 stands & spot 120 sx C1 "H" cmt @ 5580'.  
8/24/94: RIH w/ tbg and tag TOC @ 5334' (witness by Ken Livingston w/ NMOCD). Spot 65 sx C1 "H" cmt plug @ 2883'. POH w/ 25 stands.

(cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/1/94  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 687-3551

(This space for State Use)

APPROVED BY Ken Livingston TITLE Field Rep DATE 7-11-95  
CONDITIONS OF APPROVAL, IF ANY: