

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 24 1991

O. C. D.

|                                      |  |
|--------------------------------------|--|
| WELL API NO.                         | 30-015-26613   |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | G-575 & NM-VB-193  |
| 7. Lease Name or Unit Agreement Name | Lamb Chop "17" State Com   |
| 8. Well No.                          | 1  |
| 9. Pool name or Wildcat              | Undesignated (Strawn) Gas  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator<br>Santa Fe Energy Operating Partners, L.P.   |
| 3. Address of Operator<br>550 W. Texas, Suite 1330, Midland, Texas 79701                                 | 4. Well Location<br>Unit Letter 0 : 660 Feet From The South Line and 2130 Feet From The East Line<br>Section 17 Township 24S Range 25E NMPM Eddy County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>4390.1' GR   |   |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-91: MIRU. Mix spud mud. Spud 17-1/2" hole at 8:00 p.m. CST.

4-18-91: Drilling.

4-19-91: Depth 427'. RU and ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 423'. Cemented w/ 450 sx Cl C + 2% CaCl<sub>2</sub>. Plug down at 12:15 p.m. Circulated 130 sx cmt. WOC 5 hours. Pressure test casing to 600 psi for 30 min. - okay. Cut off 13-3/8" csg and weld on 8-5/8" flow nipple. WOC 1-1/4 hours. PU bit and start trip in hole. Cementing operations witnessed by Mike Stubblefield of NMOC.

4-20-91: TIH w/ bit. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE April 23, 1991  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY Terry McCullough TITLE Sr. Production Clerk DATE April 23, 1991

CONDITIONS OF APPROVAL, IF ANY: