

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088 1991

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 1-1-89

45P
BLM
Bjmt

WELL API NO. 30-015-26622
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Caviness Paine			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DISPERSE ☐ PLUG BACK ☐ DRY REPAIR ☐ OTHER _____				
2. Name of Operator Bird Creek Resources, Inc.	8. Well No. 4			
3. Address of Operator 810 South Cincinnati, suite 110 Tulsa, OK 74119	9. Pool name or Wildcat East Loving Delaware			
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 2-4-91	11. Date T.D. Reached 2-14-91	12. Date Compl. (Ready to Prod.) 3-28-91	13. Elevations (DF & RKB, RT, GR, etc.) 3010' KB	14. Elev. Casinghead 2996'
15. Total Depth 6352'	16. Plug Back T.D. 6294'	17. If Multiple Compl. How Many Zones?	18. Interval Drilled By Rotary Tools 0-6352'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware @ 6089-6131'				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR-CNL-ZDL, GR-DLL-MLL-CAL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24. J-55	0-501'	12 1/4"	310 sxs., circulated	30 sxs.
5 1/2"	15.5. J-55	0-6352'	7 7/8"	#1: 435 sxs. 50-50 poz	
				200 sxs. "C"; circ. 100 sxs.	
				#2: 865 sxs. Lite	
				100 sxs. "C" circ. 135 sxs.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6033'	NA

26. Perforation record (interval, size, and number)

1 spf @ 6089-6131' (36 0.41" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6089-6131'	1000 g. 15% HCl acid
	18,000 g. 200 XL gel
	43,000 # sand

PRODUCTION

Date First Production 3-28-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing	Well Status (Prod. or Shut-in) Producing					
Date of Test 4-1-91	Hours Tested 8	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 61 MCFPD	Water - Bbl 127	Gas - Oil Ratio 847
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 72	Gas - MCF 61	Water - Bbl 381	Oil Gravity - API - (Corr.) 42.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented, waiting on gas line

Test Witnessed By

Keith Norvell

30. List Attachments

Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Title Agent Date 4-2-91