

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26627
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name Urquidez
2. Name of Operator Pogo Producing Company	8. Well No. 3
3. Address of Operator P. O. Box 10340, Midland, Texas 79702-7340	9. Pool name or Wildcat East Loving, Delaware
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3007.2 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Completion</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-07-91: DS Acidize Delaware perms 6087-6108' w/1000 gals 7½% HCl NEFE - 3 BPM 2110 PSI - ISIP 1000 PSI - DS Frac Delaware w/10,000 gals 35# linear pad - followed by 14,684 lbs 20/40 sd mixed staged 1 to 3 PPg in 5000 gals 2016 linear gel - final 4000 lbs sd was CRCS - ISIP 1040# 5 min 979 - Total load 643 bbls

3-08-91: 15 hr SITP 345 PSI - Open well to test separator @ 09:30 hrs CST 3-7-91 - 22 hr flowing back load plus 57 B0, Short 412 BLW, FTP 580 PSI

3-09-91: Flow 154 BLW, 136 B0, Short 258 BLW

3-10-91: Flow 174 BLW, 161 B0, Short 89 BLW, 237 MCF

3-11-91: Flow 89 BLW, 15 BFW, 187 B0, 225 MCF

3-12-91: State Potential as follows: 24 hr tst, 13/64" Pos ck, FTP 700 PSI, SICP 1340 PSI Prod. 222 MCF gas, 162 B0, 106 BW, GOR 1370/1, Gravity 41.7 deg @ 60 deg F

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wright TITLE Division Oper. Supervisor DATE 3/12/91
(915)
TYPE OR PRINT NAME R. L. Wright TELEPHONE NO. 682-6822

(This space for State Use)

APR 29 1991

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: