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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-015-26627
Address P. O. Box 10340, Midland, Texas 79702-7340		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Urquidez	Well No. 3	Pool Name, Including Formation East Loving, Delaware	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location				
Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line				
Section <u>10</u> Township <u>23-S</u> Range <u>28-E</u> , <u>NM</u> PM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252	
Name of Authorized Transporter of Casinghead Gas Illano Inc. <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs, NM 88240-4917	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 10	Twp. 23-S
		Rge. 28-E	
Is gas actually connected? <u>Yes</u>		When? <u>before production commences</u>	
If this production is commingled with that from any other lease or pool, give commingling order number: <u>3-20-91</u>			

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-12-91	Date Compl. Ready to Prod. 3-12-91		Total Depth 6250'		P.B.T.D. <u>Post ID-2</u> 6204' <u>4-5-91</u>			
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Brushy Canyon, Delaware		Top Oil/Gas Pay 6087'		Tubing Depth <u>comp & B14</u> 6008'			
Perforations 6087-6108' (42 holes) (.41" dia)					Depth Casing Shoe 6250'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		565'		415 sks-circ 137 sks			
7-7/8"	5-1/2"		6250'		1st stg 610 sks-circ 150			
			stg tool @ 3685'		2nd stg 1065 sks-" 180			

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 3-8-91	Date of Test 3-12-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 700 PSI	Casing Pressure 1380 PSI	Choke Size 13/64"
Actual Prod. During Test	Oil - Bbls. 162	Water - Bbls. 106	Gas - MCF 222-GOR 1370/1
GR 41.7 deg. @ 60 deg. F			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. L. Wright Division Oper. Supervisor
Printed Name R. L. Wright Title (915) 682-6822
Date 3/12/91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 29 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.