ISTRICT I O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION HAR C in 1992

P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088			ARTE	ARTESIA OFFICE		
000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTHORI	ZATION			
I. Operator	TOTA	IANSPORT OIL	AND NATURAL GA	AS Wali A	M No.		
Pogo Producing Company					30-015-26627		
Address P.O. Box 103		l, Texas 797	703-7340				
Reason(s) for Filing (Check proper box)			Other (Please expl	ain)	 _		
New Well Recompletion Change in Operator	· · ·	in Transporter of: Dry Gas Condensate					
change of operator give name and address of previous operator							
I. DESCRIPTION OF WELL	AND LEASE						
Lease Name	Well No	1			of Lease Federal or Fee	Lease No	
Urquidez Location	3		ng, Delaware			<u> </u>	
Unit Letter K	_ :1980	_ Feet From The _	South Line and 2310		et From The	West	
Section 10 Townshi	p 23 South	Range 28 Ea	st NMPM, Ed	ddy		Cou	
II DECICNATION OF TRAN	SPODTED OF	OII AND NATE	DAL GAS				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUI Name of Authorized Transporter of Oil Energy Operating Letter in the Company of Authorized Transporter of Chainghead Gas Authorized Transporter of Chainghead Chainghea			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252				
Name of Authorized Transporter of Casin Continental Natural G	ghead Gas X	or Bry Gas	Address (Give address to w P.O. Box 2147)	hich approved O, Tulsa	copy of this form, Oklahom	is to be sent) a 74121	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 23S 28E	is gas actually connected? Yes	When	11-01-9	1	
f this production is commingled with that							
v. COMPLETION DATA	Oil W	ell Gas Well	New Well Workover	Doepen	Plug Back Sa	me Res'v Diff I	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready	to Prod	Total Depth	<u> </u>	P.B.T.D.	11	
•	Date Compt. Ready						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations	1				Depth Casing S	hoe	
	TUBING	G. CASING AND	CEMENTING RECOR	ND			
HOLE SIZE		TUBING SIZE	DEPTH SET		SACKS CEMENT		
	 						
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE		<u> </u>	1		
OIL WELL (Test must be after a Date First New Oil Run To Tank	recovery of total volum	ne of load oil and mus	t be equal to or exceed top all Producing Method (Flow, p	owable for thi	s depth or be for etc.)	full 24 hours.)	
Parts Liller Lacks Out kind to 1800k	Dat Of Ita			,	Choke Size		
ength of Test Tubing Pressure		Casing Pressure					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (S	hut-is)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC				NCEDV	ATION D	IVISION	
I hereby certify that the rules and regu Division have been complied with and	that the information	given above		NOEN V	MAR 3		
is true and complete to the best of my	tracevisinge and belief		Date Approve	ed	יים יורויי	1332	
All hills	light		D.	RIGINAL 9	SIGNED DV		
Signature Richard L. Wrig	aht Div.	Oper. Supt.	M	IKE WILL			
Printed Name March 27, 1992		Title 682-6822	ll ille		R, DISTRIC		
Date 1992		Telephone No.		and the second	e teng collipsia i es	our see t	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.