(July 1989) (Formerly 9-331) (Formerly 9-331) DEPARTMENT OF THE INTERIC	OFFICE FOR NAMBED OF COPIES RECUT! OF COPIES RECUT! OR verse side)	Modified Form No. NYD60-3160-4 5. LEASE DESIGNATION AND SERIAL NO. NM 65419
SUNDRY NOTICES AND REPORTS Of the not use market for proposals to drill or to deepen or plug batter "APPLICATION FOR PERMIT—" for such pro		G. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	3a. Area Code & Phone No	S. FARM OR LEASE NAME
YATES PETROLEUM CORPORATION	505/748-1471	David Ross AIT Federal
3. ADDRESS OF OPERATOR		9. WELL NO.
105 South 4th St., Artesia, NM 88210 1. LOCATION OF WELL (Report location clearly and in accordance with any S See also space 17 below.) At surface	tate requisements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	WECEINED	Undes. Bone Springs
1980' FNL & 660' FEL, Sec. 35-22S-31E	MAR 1 3 7791	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	<u> </u>	Unit H, Sec. 35-T22S-R31E
API #30-015-26629 15. ELEVATIONS (Show whether DF, I	THE STATE OF THE S	12. COUNTY OR PARISH 13. STATE Eddy NM
18. Check Appropriate Box To Indicate Na	iture of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQ	JENT EMPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS	Other) Intermedia	ABANDONMENT*
(Other)	Nors: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locationent to this work.) *	details and give pertinent dates	Including estimated data of stantiag and
Verbal permission obtained by Rex Gates, YPC, TD 11" hole 10:45 PM 3-4-91. Ran 103 joints Guide shoe set 4465', float collar set 4426'. 1/4#/sx Celloseal (yield 1.99, wt 12.6). Tai 1.32, wt 14.8). PD 12:03 PM 3-4-91. Bumped ment was correct. Held pressure on casing fo Circulated 336 sacks. WOC. Drilled out 9:3 and resumed drilling.	8-5/8" 32# J-55 and Cemented w/1450 sx led in w/200 sx "C" plug to 2200 psi, fl r 2 hrs and checked	S-80 casing set 4465'. Lite + 10#/sx salt + + 1% CaCl2 (yield oat did not hold. Displace- float. No flow back.
18. I hereby certify that the foregoldg is true and correct		
A	uction Supervisor	DATE 3-7-91
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE

*See Instructions on Reverse Side

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