

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 65419							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----							
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME -----							
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210 (505) 748-1471				8. FARM OR LEASE NAME David Ross AIT Federal							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 660' FEL, Sec. 35-T22S-R31E  At top prod. interval reported below  At total depth Same as above				9. WELL NO. 1							
14. PERMIT NO. API 30-015-26629				10. FIELD AND POOL, OR ACREAGE Livingston Ridge Under Delaware							
DATE ISSUED				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Unit H, sec. 35-T22S-R31E							
15. DATE SPUDDED 2-22-91		16. DATE T.D. REACHED 3-14-91		17. DATE COMPL. (Ready to prod.) 4-12-91		18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 3463' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8450'		21. PLUG BACK T.D., MD & TVD 8360'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY → 0-TD		ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8232-8249' Delaware								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"				40'		26"		Redi-Mix			
13-3/8"		54.5#		697'		17 1/2"		650 sx			
8-5/8"		32#		4465'		11"		1650 sx			
5-1/2"		15.5#; 17#		8450'		7-7/8"		860 sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-7/8"	
										DEPTH SET (MD)	
										8150'	
										PACKER SET (MD)	
										-	
31. PERFORATION RECORD (Interval size and number) 8232-8249' w/18 - .40" Holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED						
8232-8249'					w/2500g. 7 1/2% NEFE acid.						
					SF w/12500g. X-link gel +						
					35000# 20/40 sd.						
33.* PRODUCTION											
DATE FIRST PRODUCTION 4-5-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-12-91		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD →		OIL—BBL. 17		GAS—MCF. TSTM	
FLOW. TUBING PRESS. 25		CASING PRESSURE 25		CALCULATED 24-HOUR RATE →		OIL—BBL. 17		GAS—MCF. TSTM		WATER—BBL. 66	
										OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM										TEST WITNESSED BY Steve Cochran	
35. LIST OF ATTACHMENTS Deviation Survey, Logs, Plat											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>[Signature]</i>				TITLE Production Supervisor				DATE 4-28-91			

\*(See Instructions and Spaces for Additional Data on Reverse Side)