

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 1991

O. C. D.  
ARTESIA, OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 65419

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

David Ross AIT Federal #1

9. API Well No.

30-015-26629

10. Field and Pool, or Exploratory Area

Undesignated Delaware

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other Convert to SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 660' FEL, Sec. 35-T22S-R31E, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-20-91. RUPU. Laid down pump and rods. ND wellhead. NU BOP. Released anchor. TOH with tubing and anchor. Ran gauge ring to 8200'. Set CIBP 8150' w/35' cement on top. TIH w/tubing to 7500'. Shut down overnight.

6-21-91. TIH to 8100'. Circulated hole with brine water. Spotted 60 bbls 10 ppg packer fluid from 8100' to 5700'. TOH w/tubing. Perforated 5584-5670' (2 SPF) with 172 - .40" holes. Acidized perms 5584-5670' w/4200 gals 7 1/2% NEFE acid + ball sealers. Flowed back well. Pumped 200 bbls 10# brine at varying rates from 5 BPM to 1 BPM.

6-26-91. Perforated 4500-4590' (2 SPF) w/172 - .40" holes. Acidized perms 4500-4590' w/4200 gals 7 1/2% NEFE acid + ball sealers. Flowed well back. Waited 5 minutes. Injected 250 bbls fluid at 900# at 4.1 BPM. Bled down. Released packer. TOH, retrieved RBP. TOH with 2-7/8" tubing.

6-27-91. Picked up nickel-plated 5-1/2" Guiberson Uni VI packer and 136 joints 3-1/2" plastic-coated tubing. Set packer @ 4441'. ND BOP. NU wellhead. Circulated backside with 10 ppg packer fluid and tested to 500 psi for 15 minutes. Witnessed by Mike Stubblefield, NMOCD, Artesia, NM.

FIRST INJECTION JULY 4, 1991.

APPROVED BY NMOCD ORDER NO. SWD-419.

14. I hereby certify that the foregoing is true and correct:

Signature *[Signature]*

Title Production Supervisor

Date 7-5-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

SSS  
5 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side