

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

O. C. D.
ARTESIA OFFICE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD Well

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL, 660' FEL, Sec. 35-T22S-R31E, NMPM

5. Lease Designation and Serial No.
NM 65419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
David Ross AIT Fed. #1

9. API Well No.
30-015-26629

10. Field and Pool, or Exploratory Area
Undes. Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Frac Well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-16-91. RUPU. TOH with 3-1/2" plastic coated tubing and packer. Set RBP 5702' and test to 2000 psi. Set packer at 5522'.
Frac perfs 5584-5670' w/3000g. prepad, 20000g. X-link gel and 45000# 20/40 sand
Frac perfs 4500-4590' w/3000g. prepad, 10000g. X-link gel and 22500# 20/40 sand
Notified NMOC, Artesia, NM. Unset packer at 4430'. Unset RBP and TOH with 2-7/8" tubing, packer and RBP. TIH with nickel plated packer and 3-1/2" plastic coated tubing. Pump annulus full of packer fluid and set packer at 4432'. RD BOP and NU wellhead. Pressure test annulus to 600 psi for 15 minutes. NMOC did not witness. Put well back on disposal 9-19-91.

14. I hereby certify that the foregoing is true and correct

Signed James D. Dordick Title Production Supervisor

Date 9-24-91

(This space for Federal or State office use)

Date SJS

Approved by _____
Conditions of approval, if any:

Title _____

1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side