

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Co. ✓

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL and 330' FWL of Section 25 T 22, R 31

5. Lease Designation and Serial No.

NM-25365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neff Federal #2

9. API Well No.

30-015-26639

10. Field and Pool, or Exploratory Area

Livingston Ride, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set 5 1/2" Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 7 7/8" hole to T.D. of 8440' reached T.D. 22:00 hrs  
10-21-91 logged w/Schlumberger - Oil & CNL/DC - Ran 199 Joints  
5 1/2' 15.5# & 17# csg - FS @ 8440' - FC @ 8400' - Stage Tool  
@ 6204' - B.J. cemented 1st stage w/710 sacks "H" 16.4 PPG FL  
additives - plug dn w/1700 PSI @ 05:15 CDT 10-22-91 - Open  
Stage Tool w/900 PSI - circ 153 sacks cemented to pit - WOC 4  
hrs - cemented 2nd stage w/575 sacks "C" neat 12.0 PPG Tailed  
w/"C" 14.8 PPG - Tool closed w/2700 PSI (OK) @ 11:00 hrs CDT  
10-22-91

14. I hereby certify that the foregoing is true and correct

Signed

Title

Division Operator Supervisor

Date

10-22-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: