OIL XX GAS WELL OTHER			OCT 4 10 51 AM '91		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY			AREA HEADQUARTERS OCT 2 1 1991		8. FARM OR LEASE NAME James E	
4001 Penbrook St., Odessa, Texas 79762					12	
4. LOCATION O See also sp At surface	ace 17 below.)	FNL & 1980' FWL	ith any State requirements.	OFFICE	Cabin Lake (Interpretated to the control of the con	elawar
14. PERMIT NO.	-015-26644	GL 3324	nether DF, RT, GR, etc.) (unprepared)	l l	12. COUNTY OR PARISE Eddy	13. STAT
16.	Check A	Appropriate Box To Indi	cate Nature of Notice,		ner Data	
FRACTURE SHOOT OR REPAIR WI (Other)	ER SHUT-OFF TREAT ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	(Note Comple	REATMENT A ACIDIZING ud, run cas Report results of	ALTERING ALTERING C ABANDONME Ling & log multiple completion lon Report and Log for	on Well
proposed nent to t	work. If well is direct his work.) *	DEBRATIONS (Clearly state all tionally drilled, give subsurface. & Marine drilling	ace locations and mensured	and true vertical	depths for all marker	H ADO RODE
9/15/91 9/19&20/91	H-40, ST&C ca 1.32 yield, 6 Tested to 600 Drilling 12-1 Ran 31 jts. 8 Cemented w/16 9.9 gal./sk & Circ. 246 sac Drilling 7-7/	sing & set @ 478' .3 gal./sk. Circ psi - OK. /4" hole5/8" 32#, J-55, 00 sacks Class C 200 sacks Class cks cement to surf 8" hole.	. Cemented w/80 . 210 sacks to s ST&C & 60 jts. 2 65/35 POZ, 6% ge C, 10# salt, 15. Eace. WOC 26 hrs	0 sacks Claurface. W0 4#, J-55, S 1, 15# sale 2 ppg, 1.38 . Tested 6	ST&C casing & t, 13.2 ppg, 3 yield, 6.3 casing to 100	set @ 1.92 y:
9/26/91 9/27/91	Ran 190 jts. Cemented 1st Cemented 2nd	7750'. Ran DLL- 5-1/2", 15.5#, J- stage w/400 sacks stage w/200 sacks & 500 sacks Class Release rig. Te	-55, ST&C casing s Class C Neat, 1 s Class C 20% Dia s C Neat, 14.8 pp	& set @ 77 4.8 ppg, 1 acel, 12 pp og, 1.32 yi	50'. DV tool .32 yield, 6. g, 2.69 yield eld, 6.3 gal/	3 gal/ l & 'sk.

*See Instructions on Reverse Side

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