

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other Instructions on Reverse Side)

LEASE DESIGNATION AND SERIAL NO.
NM 0479142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit C, 660' FNL & 1980' FWL

14. PERMIT NO.

30-015-26644

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3324' (unprepared)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 12, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/23/91 Drilled out DV tool @ 5995'.

10/24/91 Perforated 5-1/2" casing 7392', 7398', 7404', 7410', 7438', 7444', 7450', 7456', 7462', 7468', 7474', 7480', 7486', 7492', 7498', 7504', 7510', 7516'.
Total of 18 shots.

10/25/91 Acidize perforations 7392'-7516' w/2400 gal. 7-1/2% NeFe HCL.

10/28/91 Fracture treated perforations 7392'-7516' w/46000 gal. 35# x-linked 2% KCL water & 85000# 20/40 mesh sand & 27500# resin coated sand.

10/29/91- Swabbing back load.

11/12/91

11/13/91 Put on pump.

12/1/91 Pumped 20 BO & 260 BW.

Temp. drop from report pending potential.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders (915) 368-1667

TITLE

Supervisor,
Regulation & Proration

DATE

12/03/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side