22. Release packer. COOH with 3-1/2" workstring and packer. GIH with 2-7/8" tubing. Clean out frac sand to ±6200'. COOH with 2-7/8" tubing.

23. GIH with retrieving tool and 5-1/2" RTTS type packer on 2-7/8" tubing. Set packer at ±6050'. Swab back load from Delaware perforations 6104'-6134'.

24. RIH with SLM and tag fill. Clean out if necessary. Release packer and retrieve RBP at ±6200'. Reset RBP to ±5900'. Set packer and test RBP to 1000 psi. Dump 2 sx sand.

25. Pull up hole to ±5850'. Spot 450 gallons 20% acetic acid using 2% KCl. COOH with 2-7/8" tubing and packer.

26. Perforate 5-1/2" casing with 4" casing gun, 1 JSPF:

5820'	5828'	5836'	5844'
5822'	5830'	5838'	5846'
5824'	5832'	5840'	5848'
5826'	5834'	5842'	5850'

TOTAL = 16 shots

27. GIH with 5-1/2" RTTS type packer on 3-1/2" workstring. Set packer at ±5400'.

28. Load workstring with 2% KCl. Pressure acid into Delaware perforations 5820'-5850'.

29. Swab back spent acid from Delaware perforations 5820'-5850'.

30. Reset packer ±5780'. Load tubing-casing annulus with 2% KCl.

31. Fracture treat the Delaware through perforations 5820'-5850' down 3-1/2" workstring. Frac Fluid: 25,000 gallons borate x-linked 35 lb gelled 2% KCl water w/12,625 lbs of 20/40 mesh Ottawa Sand and 5,500 lbs of 16/30 mesh Ottawa Sand.

32. Allow well to flow until it dies. RIH with SLM and tag fill.

33. Release packer. COOH with 3-1/2" workstring and packer. GIH with 2-7/8" tubing. COOH with 2-7/8" tubing.

34. GIH with retrieving tool and 5-1/2" RTTS type packer on 2-7/8" tubing. Set packer at ±5780'. Swab back load from Delaware perforations 5820'-5850'.

35. RIH with SLM and tag fill. Clean out if necessary. Release packer and retrieve RBP at ±5900'. Reset RBP to ±6850'. Set packer and test RBP to 500 psi. Dump 2 sx sand. COOH with 2-7/8" tubing and packer.

36. GIH with 2-7/8", 6.5 lb/ft, EUE 8rd J-55 production tubing. Set tubing at ±5730', SN at ±5700' and tubing anchor at ±5640' in 15,000 lbs tension. Remove BOP and NU wellhead.

37. GIH with pump and rod string.