Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	e			New Mexico Natural Resources Departr.			Form C-104 Revised 1-1-89 See Instructions	
		L CONSERVATION DIVISION P.O. Box 2088			8525555			
DISTRICT III Santa Fe,			w Mexico 87504-2088			SEP 1 0 1	192	
1000 Rio Brazos Rd., Aztec, NM 87	410 BEOUES	ST FOR ALLOV		-				
I.	то	TRANSPORT	OIL AND N	ATURAL	GAS		PCF	
Operator Phillips Dott						Well API No.		
Phillips Petr		30-015-26644						
4001 Penbrook Reason(s) for Filing (Check proper be	<u>St., Odes</u>	<u>sa, TX 7976</u>						
New Well	•	ange in Transporter of:		ther (Please		ow gas line		
	Oil	Dry Gas		connect	tion of	late.		
Change in Operator	Casinghead Ga	Condensate	<u> </u>					
and address of previous operator		······································						
II. DESCRIPTION OF WEI					· · · · · · · · · · · · · · · · · · ·			
James E Fed		L2 Cabin L	cluding Formation Lake (Del	aware)		Kind of Lease State, Federal or-Fee	Lease No. NM 0479142	
Location C Unit Letter		50 Feet From The	North	ne and	1980		West	
Section 12 Town	22-S)-E	IMPM.		Eddy	Line	
TI DESIGNATION OF TH							County	
III. DESIGNATION OF TR. Name of Authorized Transporter of O	ANSPORTER O	FOIL AND NA	TURAL GAS	we address to	which a	proved copy of this for	·····	
Phillips Petr	oleum Compa	1 1		L.Box	791	Midland TV	70702	
Name of Authorized Transporter of Ca	singhead Gas 🛛 📉		Address (G	ve address u	o which ap	proved copy of this form	n is to be sent)	
El Paso Natur If well produces oil or liquids,	Unit Sec.	Twp. R	Rge. Is gas actua	Box	1492	El Paso, TX When ?	79999	
give location of tanks.	<u> E I 12</u>	22-S 30-	E	Yes	•	8/3/9	2	
If this production is commingled with the IV. COMPLETION DATA				iber:			······································	
Designate Type of Completic	xn-(X) Oil	Well Gas Well	I New Well	Workover	r De	epen Plug Back Sa	ume Res'v Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod.	Total Depth	.L		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
Perforations								
						Depth Casing S	hoe	
HOLE SIZE	TUBD	NG, CASING AN	D CEMENTI	CEMENTING RECORD				
	CASING	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·						
······································				·				
V. TEST DATA AND REQU			l		<u>_</u>			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ume of load oil and m	ust be equal to or	exceed top a	ullowable j	for this depth or be for j	full 24 hours.)	
	Liefe Of 168		Producing M	unod (<i>r iow</i> ,	pump, gas	t l gt, eic .)		
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.			Gas- MCF	
GAS WELL		· · · · · · · · · · · · · · · · · · ·		<u></u>				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	BIE/MM/CC	<u> </u>	Gravity of Cond		
			BUIL CONCERNED MINICP			Clavity of Condensate		
esting Method (pilot, back pr.)	Tubing Pressure (S	Shut-m)	Casing Pressu	Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFIC	CATE OF COM	MPLIANCE			······.			
I hereby certify that the rules and regu	lations of the Oil Con	servation		DIL CO	NSEF	RVATION DI	VISION	
Division have been complied with and is true and complete to the best of my	knowledge and belief	given above f.				SEP 1 7 19	92	
	1 1	_	Date	Approv	ed	ULT <u>1</u> 19	····	
Signature M.	miller	\checkmark	By	ORIG	INAL S	IGNED BY		
Printed Name		MIKE	WILLI	AMS	>			
	(01E) (egAffairs Title 368-1488	Title_	SUPE	RVISO	R. DISTRICT IS		
Date		elephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.