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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page NOV 2 0 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWARI F AND ALITHORIZATION

						TURAL GA					
perator		7	VOPUE	II OIL	און טאוא.	TORAL GA		API No.			
Phillips Petroleum Company								30-015-	-26644		
001 Penbrook St	reet, Od	lessa.	TX 7	 79762	2						
son(s) for Filing (Check proper box			<u> </u>		Oti	ner (Please explo	zin)				
w Well		Change in T	ransporter	of:		= f	. D	10 10	0.0		
completion	Effective Date 10-13-92										
ange in Operator	Casinghead	i Gas 💢 C	Condensate								
nange of operator give name address of previous operator											
			· ·								
DESCRIPTION OF WEL	Includi	in Formation Vind			of Lease No.						
James E Fed		Well No. Pool Name, Including 12 Cabin Lak				ke (Delaware) xxx			Federal or Fee NM047914		
cation		12 [Cabii	Lan	נפ (שפו	<u>laware</u>)	XXXX		ZX MMO	4/9142	
C	: 66		Cost Coses	75.a N	Jorth ti	ne and19	190 E	at Easer The	West	T:-	
Unit Letter	:00	<u>.v</u> r	reet From	10e		ne mud	LOU P	et from the	WESL	Lin	
Section 12 Town	ship 22-S	p 22-S Range 30-F			. , NMPM , Edd			V County			
DESIGNATION OF TRA				NATU	RAL GAS						
me of Authorized Transporter of Oil		or Condensa	Ĺ	j	1	ve address to wi					
<u>hillips Petroleu</u>									and, TX 79702		
me of Authorized Transporter of Ca	singhead Gas	head Gas or Dry Gas					••		copy of this form is to be sent)		
lano, Inc.	1 77-14	litti la			921 W. Sanger, Hobb						
well produces oil or liquids, e location of tanks.	Unit E		Twp. 22-5	-	_		When	' ⁷ 8-3-	92		
nis production is commingled with the						es					
COMPLETION DATA	and from any our	" icase or po	JOE, 81 10 0	-							
Designate Type of Completic	on - (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded		l. Ready to F	Prod.		Total Depth		1	P.B.T.D.		_1	
	•	·									
vations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Gas	Pay		Tubing Dep	oth		
forations								Depth Casi	ng Shoe		
		TIDDIO (ZA CIDIC	4370	CTL CENTS	NC RECOR	<u> </u>		 		
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SAUNS CEMENT			
								 		·	
											
										-	
TEST DATA AND REQU	EST FOR A	LLOWA	BLE								
L WELL (Test must be afte	er recovery of tot	al volume of	fload oil a	ind must					for full 24 hou	ers.)	
te First New Oil Run To Tank	ank Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
					Ci D			Choke Size			
ngth of Test Tubing Pressure					Casing Pressure			CHORD DILO			
tual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
mai From During Teat	On - Bois.	Oii - Bois.									
A C YUTE I					l			1			
AS WELL	Length of T	est			Bbls Conde	nsate/MMCF		Gravity of	Condensate		
AURI FIOL 168 - WICE/D	Lengui Ot 1										
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIF	ICATE OF	COMPI	IANC	F	1	····	• •	_ 			
I hereby certify that the rules and re				-	-	OIL CON	ISERV	ATION	DIVISIO	ON	
Division have been complied with a	and that the inform	mation giver	above								
is true and complete to the best of n					Date	e Approve	d N	OV 2 3	1992		
-	/	1			Dall	o whhinge	<u> </u>				
J.m.S	and	en			D.,						
Signature			c . ·		∥ By_	ORIG	INAL SIG	NED BY			
M. Sanders Su	<u>ipv., ke</u>		<u>tairs</u> Tille				WILLIAM		~		
	/01E\	368-	•		Title	SUPE	RVISOR,	DISTRICT	10		
11-18-92 Date	(312)	Telen	hone No.								
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.