

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL-SPONS COMMISSION
Drawn in
SUGGESTED IN APPLICABLE
(Other Instructions, NM 80210)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James E Fed

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 12, T22S, R30E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO.
API 30-015-26644

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3324' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Cmt. Sqz. Perfs & Acidize

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU DDU. Pull rods and pump. NU Class 2 BOPE.
2. COOH w/2-7/8" prod. tubing.
3. RIH w/retrieving tool. Retrieve RBP and COOH.
4. GIH w/5-1/2" CIBP and pkr. on 2-7/8" tubing. Set CIBP at +/-6250'. Set pkr. and test CIBP to 1000 psi. Reset pkr. to +/-6050'.
5. Establish injection rate into perforations 6104'-6134'. COOH w/2-7/8" tubing and packer.
6. GIH w/5-1/2" cmt. retainer on 2-7/8" tubing. Set cmt. retainer at +/-6050'. Mix and pump 100 sx of Class "C" cement.
7. GIH w/bit and drill collars on 2-7/8" tubing to top of cmt. at +/-6000'. Drill out cmt. and cmt. retainer to top of CIBP at +/-6250'. COOH w/2-7/8" tubing, drill collars, & bit.
8. Swab.
9. Drill out CIBP at +/-6250'.
10. Set pkr. and test RBP to 1000 psi. Dump 2 sx sand on RBP. Reset pkr. to +/- 5770'.
11. Treat Delaware perfs. 5820'-5850' w/3000 gals. of 25% PAD acid. Pump additional 1600 gals. 25% PAD acid.
12. Release pkr. Reset pkr. to +/-5770'. Swab.
13. Release pkr. and retrieve RBP at +/-5950'. COOH w/2-7/8" tubing, pkr. & RBP.
14. GIH w/2-7/8" prod. string. TAC to be set @ +/- 5750'. SN to be @ +/-6000'.
15. ND BOPE & NU wellhead. GIH w/pump and rod string. RD DDU. Place well on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supervisor, Reg. & Pror.

DATE

12-15-93

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

Orig. Signed by Adam Salameh

TITLE

Petroleum Engineer

DATE

12/28/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side