

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instructions
verse side)

Form BLM-1001
Expires August 31, 1985

dst

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

DEC 16 1991

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

O. C. D.

8. FARM OR LEASE NAME

James E Fed

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

ARTESIA OFFICE

9. WELL NO.

13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit E, 1980' FNL & 660' FWL

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12-22-30

14. PERMIT NO

30-015-26645

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3310' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud well, set casing

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

11/3/91 MI & RU L & M drilling rig. Spud 17-1/2" hole.

11/4/91 Ran 11 jts. 13-3/8" 48#, H-40, ST&C casing & set @ 480'. Cemented w/800 sacks Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sk. Circ. 205 sacks to surface.

11/5/91 Total WOC 24 hrs. Tested casing to 600 psi - OK. Drilling 12-1/4" hole.

11/9/91 Ran 90 jts. 8-5/8", 24#, J-55, ST & C casing & set @ 3700'. Cemented w/1500 sacks Class C 65/35 POZ, 6% gel, 15#/sack salt, 13.2 ppg, 1.92 yield, 9.9 gal./sk & 200 sacks Class C 10#/sack salt, 15.2 ppg, 1.38 yield, 6.3 gal./sack. Circ. 156 sacks to surface.

11/10/91 Total WOC 20 hrs. Tested casing to 1000 psi - OK. Drilling 7-7/8" hole.

11/17/91 Core #1 7382'-7384'.

11/18/81 Core #2 7384'-7445'; Core #3 7445'-7475'.

11/20/91 Reached TD of 7640'. Ran Logs - DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal.

11/21/91 Ran 183 jts. 5-1/2" 15.5#, K-55, LT&C casing & set @ 7640'. DV tool @ 5995'. Cemented w/350 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sk. Circ. 38 sacks to surface. 2nd stage 200 sk Class C 2% Diacel D, 12 ppg, 2.69 yield, 15.5 gal./sack, & 400 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sk.

11/22/91 Released rig. TOC 2470'. Temp. drop from report pending completion activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders (915) 368-1667

(This space for Federal or State office use)

Supervisor,

TITLE Regulation & Proration

DATE 12/4/91

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side