

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

Unit E, 1980' FNL & 660' FWL

RECEIVED

FEB 13 1992

O. C. D.
ADTFCIA OFFICE

14. PERMIT NO.

30-015-26645

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3310' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E Fed

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 1st production

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/13/91 MI & RU DDU. Tag DV tool @ 5998'.

12/14/91 Drill out DV tool.

12/16/91 Perforate 5-1/2" casing 7334'-7450' - total of 18 holes.

12/17/91 Set packer @ 7276'. Swab perforations 7334'-7450'.

12/18/91 Treat perforations 7334'-7450' w/2200 gal. 7-1/2% NeFe HCL.

12/19/91 Swabbing perforations.

-30

1/2/92 Treat perforations 7334'-7450' w/46000 gal. polyemulsion w/135000# 20/40 mesh sand and 56000# resin coated 16/30 mesh sand.

1/6/92 Swabbing and flow back load.

-15

1/16/92 COOH w/ packer & work string. GIH w/2-7/8" production tbq. Set tbq. @ 7514'.

1/18/92 GIH w/rods & 2-1/2" x 1-1/2" x 24' pump.

1/19/92 Pumped 0 BO & 120 BW.

1/20/92 Pumped 85 BO & 207 BW.

1/28/92 Pumped 100 BO & 188 BW.

1/21/92 Pumped 98 BO & 160 BW.

1/29/92 Pumped 114 BO & 63 BW.

1/23/92 Pumped 87 BO & 130 BW.

1/30/92 Pumped 87 BO & 250 BW.

1/24/92 Pumped 100 BO & 80 BW.

1/25/92 Pumped 45 BO & 195 BW.

1/26/92 Pumped 65 BO & 220 BW.

1/27/92 Pumped 70 BO & 120 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supervisor,
Regulation & Proration

DATE

2/3/91

(This space for Federal or State office use)

(915) 368-1667

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2 1992

EB

*See Instructions on Reverse Side