P.O. BOX 1984 HODOR NM 88244

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED

P.O. Box 2088

FEB 1 1 1992

ISTRICT III 200 Rio Brazos Rd., Azlec, NM 87	/410				B 1 1 19	J.L.	' \/	
	REQUEST F		LE AND AUTHORIZ	•	O. C. D.		U	
erator	10 18	ANSPURT OIL	AND NATURAL GAS	Wai Xi	TECIA OFFI	- 5		
PHILLIPS PETR	30-015-26645							
fress	St., Odessa,	Texas 79762						
son(s) for Filing (Check proper		16/43 73702	Other (Please explain	ASINGL	EAD CAC	AALICT		
w Well		in Transporter of:		LADED	LAD GAS	W021 V	OT BE	
completion [où L	」Dry Gas ☐	F:	LARED A	AFTER	2/2/4	λ	
inge in Operator	Casinghead Gas	_ Condensate	TI	NLESS A	N EXCEP	FION FRO)M 	
sange of operator give name address of previous operator			<u> </u>	E B. L. /	A. IS OBT	AINED		
DESCRIPTION OF WE				1 20: 4	Lease Lease No.		No	
James E Fed	Well No	Cabin L	ag Formation Lake (Delaware)		ederal or Fee	NM 047		
cation	1000				· · · · · · · ·	,		
Unit Letter	1980	Feet From The	N Line and	Fee	t From The		Line	
Section 12 To	waship 22-S	Range 30-E	, NMPM,	Eddy	,	County		
								
DESIGNATION OF T me of Authorized Transporter of	Oil or Cond		RAL GAS Address (Give address to whi	ch approved	copy of this form	is to be sent)		
	hillips Petroleum Company - Trucks		4001 Penbrook St., Odessa, TX 79762					
me of Authorized Transporter of	Casinghead Gas XX	or Dry Gas	Address (Give address to whi P.O. Box 1492,	ck approved	copy of this form	is to be sent)		
El Paso Natural			is gas actually connected?	When				
well produces oil or liquids, e location of tanks.	Unit Sec.	Twp. Rgc. 22S 30E	No		nection	9 011		
his production is commingled with								
. COMPLETION DATA	lou w	ell Gas Well	New Well Workover	Deepea	Plug Back Sa	me Resiv b	iff Res'v	
Designate Type of Comple			X Agross	Docpes	, .			
te Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
11/3/91 1/19/92			7640' Top Oil/Gas Pay		7640 ' Tubing Depth			
3310' GR	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation 3310' GR Delaware			7334'		7479'		
riorations			7 007		Depth Casing	Shoe		
7334' - 745	O' Delaware		CONTRACTOR OF THE PROPERTY OF		764	0'		
HOLE SIZE		TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT			
17-1/2"	13-3		480'		800 sk			
12-1/4"		5/8"	3700'		1700 sk			
7-7/8"	5-1	/2"	7640'		1350 sk 0	1st st		
							_ + ^ - -	
TOPOGO DA COA AND DE		78"	7479'			C & ne	at zna	
	QUEST FOR ALLO	WABLE	7479'	nwable for thi	600 sk	C & ne		
IL WELL (Test must be the First New Oil Run To Tank	QUEST FOR ALLOV after recovery of total wolus Date of Test	WABLE me of load oil and must		mable for thi mp, gas lift,	600 sk	C & ne		
IL WELL (Test must be size First New Oil Run To Tank 1/1	after recovery of total volume 9/92 Date of Test 1/30	WABLE me of load oil and must	7479' be equal to or exceed top allo Producing Method (Flow, pu pumping	mable for thi mp, gas lift,	600 sk a depth or be for stc.)	C & ne		
IL WELL (Test must be use First New Oil Run To Tank 1/1 ength of Test	QUEST FOR ALLOV after recovery of total wolus Date of Test	WABLE me of load oil and must	7479' be equal to or exceed top allo Producing Method (Flow, pu	mable for th mp, gas lift,	600 sk	C & ne		
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L WELL (Test must be the First New Oil Run To Tank 1/1 agth of Test 24 hrs. coul Prod. During Test	QUEST FOR ALLOY after recovery of total volume 9/92 Date of Test 1/30 Tubing Pressure Oil - Bbls.	WABLE me of load oil and must	74791 be equal to or exceed top allo Producing Method (Flow, puping Casing Pressure Water - Bbls. 250	mable for thi mp, gas lift,	600 sk s depth or be for stc.) Choke Size Gas-MCF 127	C & ne.		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Pole III.
- 2) All sections of this form must be fulled out for allowable on new and recompleted wells.
 5) Fullouting by Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 most be fixed for each pool in multiply completed wells.