

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Used in Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		MAR - 2 1992	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		O. C. D. ARTESIA OFFICE	
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, Texas 79762			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface UNIT F, 1980' FNL & 1980' FWL			
14. PERMIT NO. 30-015-26646		15. ELEVATIONS (Show whether DF, BT, OR, etc.) 3324' GL; 3335' KB	
5. LEASE DESIGNATION AND SERIAL NO. NM 0479142		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME	
9. WELL NO. James E		10. FIELD AND POOL, OR WILDCAT 14	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-22-S, R-30-E		12. COUNTY OR PARISH Eddy	
13. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

1st production

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/2/92 RU DDU. GIH w/drill collars & 4-7/8" bit.
1/3/92 Tag DV tool @ 5970'. Drill out & clean out to 7675'.
1/7/92 Perforate 5-1/2" casing w/4" casing gun 7546', 7548', 7550', 7552', 7554', 7556', 7558', 7560'. GIH w/ 5-1/2" RTTS packer, 2-7/8" workstring. Set packer @ 7504'.
1/8/92 Acidize perforations 7546'-7560' w/350 gal. 7-1/2% NEFE.
1-9-
15-92 Swabbing back load.
1/16/92 Release packer & COOH. GIH w/ retrievable BP & packer. Set plug @ 7530'. Pull up @ set packer. Test plug to 500 psi. Release packer & drop 2 sk sand on plug.
1/20/92 Spot 420 gal. acetic acid. COOH w/ workstring & packer. Perforate w/4" gun 1 JSPF 7394', 7400', 7404', 7444', 7450', 7456', 7462', 7468', 7474', 7480', 7486', 7492', 7498', 7504', 7510'. GIH w/2-7/8" workstring & packer to 7348'. Set packer & RU to swab.
1/21/92 Swab well. Acidize perforations 7394'-7510' w/2000 gal. 7-1/2% NEFE.
1/24/92 Release packer & GIH to 7530'. Release BP & COOH.
1/27/92 Fracture treat well w/46000 gal. polyemulsion, 135000# 20/40 mesh sand & 56000# resin coated 10/30 mesh sand.
1/28/92 Flowing back load.
1/30/92 GIH w/5-1/2" RTTS packer on 2-7/8" workstring. Set packer @ 7348'. RU to swab.

OVER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervisor, Regulation & Proration

DATE

2/24/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

27 1992

*See Instructions on Reverse Side

2/1-13/92 Swabbing.
2/14/92 GIH w/ tbg., rods and pump.
2/15/92 Pumped 2.5 B0 & 1.5 BW.
2/19/92 Pumped 60 B0 & 257 BW.
Temp. drop from report pending production stablization and potential test.